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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER - Water Injection	5a. Indicate Type of Lease State ☒ Fee ☐
6. Name of Operator Texaco Inc.			5. State Oil & Gas Lease No. B-155
7. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240			7. Unit Agreement Name Central Vacuum Unit
8. Location of Well UNIT LETTER N 10 FEET FROM THE South LINE AND 2571 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E			8. Farm or Lease Name Central Vacuum Unit
10. Elevation (Show whether DF, RT, GR, etc.) 3988' (GR)			9. Well No. 140
11. County Lea			13. Field and Pool, or Wildcat Vacuum Grayburg-San Andres

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

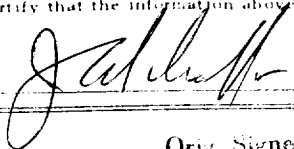
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Perforate & treat ☒

14. Describe in brief the proposed operations (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Total Depth 4800'.
13 3/8" OD 54.5# K-55 Casing Set @ 365'.
9 5/8" OD 32.3# H-40 Casing Set @ 1450'.
7" OD 23# K-55 Casing Set @ 2740'.
4 1/2" OD 10.5# K-55 Casing Set @ 4800'.

- 1. Perforate 4 1/2" csg. w/2-JSPF @ 4260', 63', 66', 73', 82', 86', 4304', 09', 18', 24', 30', 36', 94', 98', 4453', 56', 69', 76', 83', 89', 93', 4504', 08', 12', 22', 28', 35', 40', 76', 81', 94', 99', 4610', 14', 19', 30', 34', 42', 48', 59', 60', 67', 77', 84', 91', 96', & 4702'.**
- 2. Acidize 4 1/2" OD csg. perforations 4260'-4702' w/13,300 ga. 15% NE Acid in 4-stages using a total of 1600 # rock salt & 400 #Benzoic Acid Flakes between stages.**
- 3. Ran 2 3/8" OD plastic coated tubing w/pkr. 7 set @ 4228'. Load annulus w/inhibited water.**
- 4. Well completed Shut-In Water Injection, 2-7-79.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 2-9-79
APPROVED BY Jerry Sexton	TITLE	DATE
CONDITIONS OF APPROVAL, Dist. 1, Supv.		FEB 12 1979