

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26001

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-155-1

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

141

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 10 Feet From The SOUTH Line and 1310 Feet From The WEST Line  
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3991' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/15/96 -4/18/96

1. MIR'J, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. TAGGED FILL @ 4552', CLEANED OUT TO 4776' (PBTD) & CIRCD CLEAN.

2. SET TREATING PKR @ 4287', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4360'-4724' W/ 5000 GALS 20% NEFE HCL, MAX P = 1450#, AIR = 3 BPM. SDON.

3. TOH W/ PKR. TIH W/ 4 1/2" INJ PKR ON 139 JTS 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4277'. TSTD CSG TO 560 PSI FOR 30 MIN, HELD OK.

4. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 4-23-96 INJECTING 1694 BWPD @ 892 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 5/6/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

APPROVED BY GARY WINK TITLE FIELD REP. II

CONDITIONS OF APPROVAL, IF ANY:

DATE

MAY 09 1996

