

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> <b>xxx</b>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-155</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>		<b>Central Vacuum Unit</b>	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>Central Vacuum Unit</b>	

2. Name of Operator		9. Well No.	
<b>Texaco Inc.</b>		<b>141</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>P. O. Box 728, Hobbs, New Mexico 88240</b>		<b>Vacuum Grayburg-San Andres</b>	

4. Location of Well		12. County	
UNIT LETTER <b>M</b> LOCATED <b>10n</b> FEET FROM THE <b>South</b> LINE AND <b>1310</b> FEET FROM		<b>Lea</b>	
THE <b>West</b> NE OF SEC <b>36</b> TWP <b>17-S</b> RGE <b>34-E</b> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>11-30-78</b>	<b>12-15-78</b>	<b>1-18-79</b>	<b>3992' (GR)</b>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools    Cable Tools
<b>4800'</b>	<b>4776'</b>		<b>0-4800'</b>	<b>-0-</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
<b>4360' - 4724' Grayburg San Andres</b>		<b>NO</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Gamma Ray- Compensated Neutron</b>	<b>NO</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>54.5#</b>	<b>361'</b>	<b>17 1/2"</b>	<b>400 sx.</b>	<b>-0-</b>
<b>9 5/8"</b>	<b>32.3#</b>	<b>1416'</b>	<b>12 1/2"</b>	<b>800 sx</b>	<b>-0-</b>
<b>7"</b>	<b>23#</b>	<b>2765'</b>	<b>8 3/4"</b>	<b>650 sx.</b>	<b>-0-</b>
<b>4 1/2"</b>	<b>10.5#</b>	<b>4800'</b>	<b>6 1/8"</b>	<b>750 sx.</b>	<b>-0-</b>

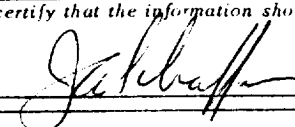
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8"</b>	<b>4287'</b>	<b>4287'</b>

31. Perforation Record (Interval, size and number; Perf. <b>4 1/2" csg.</b> )		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
<b>w/2-JSPF @ 4360', 66', 72', 4448', 52', 4526'</b> <b>34', 40', 46', 57', 4616', 46', 50', 65', 70',</b> <b>78', 84', 96', 4700', 08', 14', 20', &amp; 4724'.</b>		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4614'-4724'</b></td> <td><b>4000 gal 15% NE Acid</b></td> </tr> <tr> <td><b>4360'-4724'</b></td> <td><b>4000 gal 15% NE Acid</b></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4614'-4724'</b>	<b>4000 gal 15% NE Acid</b>	<b>4360'-4724'</b>	<b>4000 gal 15% NE Acid</b>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
<b>4614'-4724'</b>	<b>4000 gal 15% NE Acid</b>								
<b>4360'-4724'</b>	<b>4000 gal 15% NE Acid</b>								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		<b>WATER INJECTION WELL - NO POTENTIAL TEST</b>					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
<b>Well Completed Shut-In Water Injection 1-8-79</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <b>Asst. Dist. Supt.</b>	DATE <b>1-24-79</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1475</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1587</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2912</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3439</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4295</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1768	1768	Red Bed				
1768	2765	997	Salt				
2765	2891	126	Shale				
2891	3194	903	Anhydrite & Lime				
3194	4800	1006	Lime				
	4800		Total Depth				
	4776		PBTD				
Salt Water flow was encountered @ : 1798' - 160 BSW/hr. SIP 840#							