		-	•			Form C-10	5
NO. OF COPIES RECEIVED	·					Revised 11	
DISTRIBUTION						5a. Indicate Ty	pe of Lease
SANTA FE		NEW MEXICO O	IL CONSERVA	TICN COMMI	SSION	State	. Fee
FILE	WELL	COMPLETION OF	R RECOMPLE	TION REPO	JRT AND LUG	5, State Oil &	Gas Lease No.
U.S.G.S.							100
LAND OFFICE						hunn	177mm
OPERATOR						())))))))))))))))))))))))))))))))))))	
						7. Unit Agreen	pent Name
Id. TYPE OF WELL							
	OIL WELL	GAS WELL	DRY OT	HER Wate:	r Injectio	<u>a. Farm or Lea</u>	1 Vacuum Uni
b. TYPE OF COMPLET						1	
NEW WORK WELL		PLUG DIF BACK RE	SVR. OT	HER			Vacuum Unit
2. Nume of Operator						9. Well No.	
Texaco I	nc.					141	
3. Address of Operator						10. Field and	Pool, or Wildcat n Grayburg-
P. O. Bo 4. Location of Well	x 728. Hobb	s, New Mexic	o 8824	DC			Andres
4. Location of Well						<u> </u>	<i>UIIIIIIIIIIIIIIIIIIIIIII</i>
UNIT LETTER M	10n		South		310 FEET FROM		
UNIT LETTER M	LOCATEDLOTI	FEET FROM THE	777	RITTET	mmm	12. County	
West	26 17	-S RGE.34-E		<i>4//////</i>		Lea	
THE WESTINE OF S 15. Date Spudded	IS Date T.D. Bergin	ed 17. Date Compl. (R	NMPM eady to Prod.)	18. Elevation	ε (DF, RKB, RT, 0	GR, etc./ 19. El	ev. Cashinghead
11-39-78 20. Total Depth	<u>12-15-78</u>	<u>1 1-10-79</u>	If Multiple Compl		Intervals , Rota	ry Tools	Cable Tools
-		-	Many	,	Drilled By a	-4800 1	-0-
4800 1	47761		<u></u>				Was Directional Survey
24. Producing Interval(s)	, of this completion -	Top, Botton, Nume				101	Made
	1		_				NO
4360' -	<u>4724'</u> Qray	burg San And	ires			0.7 W/05	NO Well Cored
26. Type Electric and Ot						27. Wus	
Gamma Ra	y- Compensa	ted Neutron					NO
28.		CASING RECO	RD (Report all s	rings set in w	vell)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE		CEMENTING REC	ORD	AMOUNT PULLED
13 3/8"	54.5#	3611	17	400	SX.		-0-
9 5/8"	32.3#	14161	121"	800	SX		-0-
711	23#	27651	8 3/4"	650	SX.		-0-
41"	10.5#	4800'	6 1/8"	750	SX		-0-
29.		RECORD		30.		TUBING RECOR	2D
SIZE	ТОР	BOTTOM SACKS C	EMENT SCR	EEN	SIZE D	EPTH SET	PACKER SET
				2	3/8" 4	2871	42871
				Ber			
31. Perioration Record (Internal cize and num	heri Done /111	CBC 32.		HOT, FRACTURE	CEMENT SQUE	EZE, ETC.
				EPTH INTERV			MATERIAL USED
W/2-JSPF @ 4	200, 000, 200, 200, 200, 200, 200, 200,	944489 9239		41-4724			NE Acid
w/2-JSPF @ 4 34',40',46', 78',84',96'	40±0, 40±0, 40	י <i>ן</i> כָּיַכָּטָ ' טָרָבָ' (דעו איר גרסס גערי	$\frac{401}{126}$	01 11701	4000		
78',84',90',	_ر ' 00, ' 00, 4700,	41,201,30 41	24. 430	0	-+000	BOT TON	NEL AVEN
						•	
			DRODUCTION				
33.		Method (Flowing, gas	PRODUCTION			Well Status	(Prod. or Shut-in)
Date First Production					imp)	in chi biaitab i	,
	NJECTION WE			ST	- MCD Wa	ter – Bbl.	Gas—Oil Ratio
Date of Test	Hours Tested	Choke Size Prod'n. Test P		ы. Ga	s — MCF Wa		
			>				ADI (Corr.)
Flow Tubing Press.		Calculated 24- Oil — E Hour Rate	361. G	is – MCF	Water - Bbl.	On G	ravity - API (Corr.)
		>					
34. Disposition of Gas (Sold, used for fuel, ve	nted, etc.)			Te	st Witnessed By	
35. List of Attachments			n daedd ar	1 9 77)		
1		t-In Water I					
36. I hereby certify that	the information show	on both sides of this f	form is true and c	omplete to the	best of my knowle	dge and belief.	
$ \land$. 6 B 11						
	Illy II	_	TLE Asst.	Dist. S	supt.	DATE 1-2	4-79
SIGNED		TI					
	1						

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INSTRUCTIONS

This form is to be filed with the a_0 interdistrict Office of the Commission not late in 20 days after the completion of any newly-drilled or deepened well. It shall be accompanies by one copy of all electrical and real-activity logs in on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured deeths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anty 1475 T. Canton T. Op. Alame T. Pons. "B" Sait 1587 T. Stran T. Kitchas Fruitland T. Pons. "B" Sait T. Auka T. Ficture Cliffs T. Pons. "B" Yate 2012 T. Miks T. Cliff Buse T. Londaille Open 3430 T. Shinian T. Pons. "B" T. Mation Open 3430 T. Shinian T. Pons. taskau T. Mation Open 3430 T. Shinian T. Pons. taskau T. Mation Open 3430 T. Shinian T. Pons. taskau T. Mation Open 3430 T. Shinian T. Pons. taskau T. Mation Open T. Mickee T. Detota T. Mation T. Electure Sata T. Graving T. T. T. Detota T. Clift T. Clift Paddack T. Detos Sand T. Electure T. Clift T. Clift Paddack T. Detos Sand T. Electure T. Clift T. Clift T. Clift Paddack T. Detos Sand T. Electure T. Clift T. Clift T. Clift				heastern New Mexico				Northw	este <mark>m N</mark> o	ew Mexico		
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