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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE MARKETING FOR PERMIT - "M" FORM C-101 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-155
1. Oil <input type="checkbox"/> Gas <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Inc.		8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 141
4. Location of Well UNIT LETTER M 10 FEET FROM THE South LINE AND 1310 FEET FROM West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3992' (GR)		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Perforate & Treat**

17. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Total Depth 4800'
Plug Back Depth Total 4776'
- 13 3/8" OD 54.5# K-55 Casing Set @ 361'
9 5/8" OD 32.3# H-40 Casing Set @ 1416'
7" OD 23# K-55 Casing Set @ 2765'
4 1/2" OD 10.5# K-55 Casing Set @ 4800'
1. Perforate 4 1/2" OD csg. w/2-JSPF @ 4360', 66', 72', 4448', 52', 4526', 34', 40', 46', 57', 4614', 46', 50', 65', 70', 78', 84', 96', 4700', 08', 14', 20', & 4724'.
 2. Set RBP @ 4770' & pkr @ 4589'. Acidize 4 1/2" csg. perfs. 4614' - 4724' w/4000 gal. 15% NE acid in 3-stages using a total 600 # rock salt & 150 # Benzoic Acid Flakes between stages.
 3. Reset pkr. @ 4337'. Acidize perfs. 4360'-4724' w/4000 gal. 15% NE acid in 4-stages using a total of 800# rock salt & 350 # Benzoic Acid Flakes between stages.
 4. Ran 2 3/8" plastic coated tubing w/pkr. and Set @ 4287': Load annulus w/ inhibited. water.
 5. Completed as Shut-In Water Injection, 1-18-79

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan

TITLE **Asst. Dist. Supt.**

DATE **1-24-79**

Orig. Signed by
John Runyan

APPROVED BY

TITLE

DATE

JAN 29 1979

CONDITIONS OF APPROVAL, IF ANY: