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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

2. TYPE OF COMPLETION
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____

3. Name of Operator
 Read & Stevens, Inc.

4. Address of Operator
 P. O. Box 1518, Roswell, New Mexico 88201

5. Location of Well
 UNIT LETTER 0 LOCATED 660 FEET FROM THE South 1980 LINE AND _____ FEET FROM _____

6. Indicate Type of Lease
 State ☒ Fee ☐

7. State Oil & Gas Lease No.
 L-115

8. Unit Agreement Name

9. Form or Lease Name
 State UT

10. Well No.
 1

11. Field and Pool, or Wildcat
 Undes. Quail Queen

12. County
 Lea

13. Date Spudded 8-3-78 14. Date T.D. Reached 8-23-78 15. Date Compl. (Ready to Prod.) 8-25-78 16. Elevations (DF, RKB, PT, GR, etc.) 3973.7' GR - 3984' RKB 17. Elev. Casinghead ---

18. Total Depth 5355' 19. Plug Back T.D. -- 20. If Multiple Compl., How Many -- 21. Interv. Drilled By 0'-5355' 22. Safety Tools Cable Tools None

23. Producing Interval(s), of this completion -- Top, Bottom, Name
 Plugged and Abandoned 8-25-78

24. Was Directional Survey Made
 No

25. Type Electric and Other Log(s) Run
 Gamma Ray, Densilog-Neutron and Dual Laterolog-MLL

26. Was Well Cored
 Yes

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1900' RKB	11"	575 sx. circulated	None

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

30. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

31. PRODUCTION

32. Date First Production _____ Production Method (Flowing, gas lift, pumping -- Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

34. List of Attachments
 2 copies logs, core descriptions, deviation survey

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 2-12-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1851' (+2133)	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1976' (+2008)	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 3306' (+678)	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3577' (+407)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4730' (-746)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	T.	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1851'	1851'	Red beds				
1851'	1976'	125'	Anhy.				
1976'	3306'	1330'	Salt				
3306'	3577'	271'	Anhy. & dolomite				
3577'	4730'	1153'	Anhy., dolo., sand & shale				
4730'	5355'	625'	Sand, dolo., anhy. & shale				