

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2038

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26078
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	139
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RK3, RT, GR, etc.)	3986' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well OIL WELL GAS WELL OTHER Water Injection Well

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location Unit Letter P 85 Feet From The SOUTH Line and 958 Feet From The EAST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RK3, RT, GR, etc.) 3986' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRAC UPPER SAN ANDRES

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-01: TEST CSG TO 500-OK. SET BLOW DOWN TANK. FLOW WELL TO TANK. NDWH. NUBOP. REL PKR. PUMP 50 BBLS BRINE. PKR @ 4220'. TIH W/MILL & DC'S TO 1400'.

4-30-01: TAG @ 4398'. DRILL THRU BRIDGE. LOST CIRC. GOT BACK RETURN. TIH TO 4498'. C/O FORM., SCALE TO PBTD @ 4804'. PULL BIT TO 4200'.

5-01-01: TAG FILL @ 4796'. PUMP 4500# 20/40 SAND TO PLUG BACK TO 4390'. PULL TBG TO 2935'.

5-02-01: TAG SAND @ 4225'. PULL TBG TO 4170. SPOT 300# 20/40 SAND. TEST PKR & TBG IN HLE. PSA 4199'. LOAD/TEST CSG TO 500-OK.

5-05-01: FRAC UPPER SAN ANDRES FORMATION 4263-4390 W/30,000 GALS YF-135.

5-07-01: REL PKR. TIH W/MILL, DC'S & TBG TO 4352'. C/O TO 4540. PULL MILL TO 4231'.

5-08-01: TAG 10' OF FILL @ 4530'. DRILL BAD CSG FR 4535-4550. C/O TO 4804.

5-09-01: TIH W/PKR W/ON-OFF TOOL. TEST TBG TO 3500 PSI. TIH TO 4214'.

5-10-01: SET PKR. CIRC PKR FLUID. TEST CSG TO 500-OK. NDBOP. NU TREE. ATTEMPT TO TEST PKR & CSG. NO TEST. ND TREE. RESET PKR.

5-11-01: SET PKR @ 4183'. TEST CSG & PKR TO 600 PSI

5-14-01: NDWH. NUBOP. REL PKR. RUN 50 JTS IN HLE FOR KILL STRING.

5-15-01: TEST PKR & TBG IN HLE. SET PKR @ 12'. KB @ 4214. NDBOP. NU CO2 TREE. CIW TEST TREE TO 3000 PSI. TEST CSG TO 540 PSI. CHART FOR 30 MINS FOR NMOC. SHEAR PUMP OUT PLUG @ 2200 PSI. RIG DOWN.

5-20-01: ON 24 HR OPT. INJ'G 2889 BWPD @ 1500 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 5/30/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

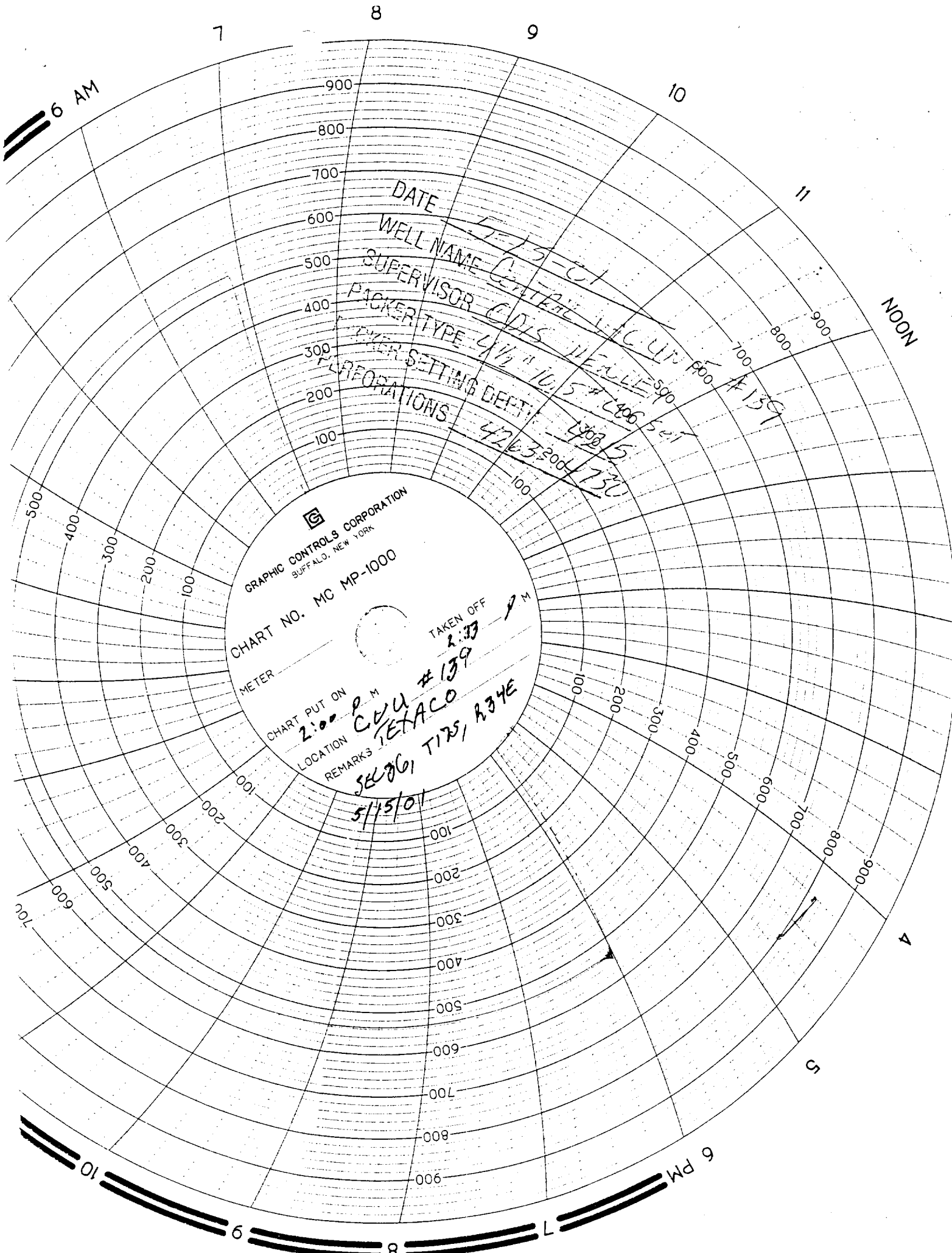
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APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

JCS



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER

CHART PUT ON 2:00 P.M.
TAKEN OFF 2:33 P.M.
LOCATION C. J. S. #139
REMARKS 56206, TIR, R34E
5/15/01

DATE 5-15-01
WELL NAME CENTRAL
SUPERVISOR C. J. S.
PICKER TYPE 4 1/2" WHEELS
OVER SETTING DEPT. 4265
PERFORATIONS 4265-200-139