

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
B-155	

1a. TYPE OF WELL						
OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Water Injection			
1b. TYPE OF COMPLETION		7. Unit Agreement Name				
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐	8. Name of Lessee
						Central Vacuum Unit

2. Name of Operator	9. Well No.
Texaco Inc.	139

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Box 728, Hobbs, New Mexico 88240	Vacuum Grayburg-San Andres

4. Location of Well		11. County	
UNIT LETTER P	LOCATED 85 FEET FROM THE South LINE AND 958 FEET FROM	Lea	
THE East LINE OF SEC. 36 TWP. 17-S RGE. 34-E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-6-79	1-27-79	2-17-79	3986' (GR)	3986'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Cable Tools
4844' (4801' True vertical)	4790'		0-4844'	-0-

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
4263'-4730' Grayburg San Andres	yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray- Compensated Neutron	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB., FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	350'	17 1/4"	400 sx.	-0-
9 5/8"	32#	1518'	12 1/4"	800 sx.	-0-
7"	23#	2743'	8 3/4"	650 sx.	-0-
4 1/2"	10.5#	4844' (4801' true vertical)	6 1/8"	750 sx.	-0-

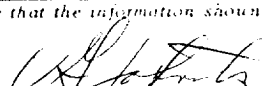
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4222'	4222'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfs. 4 1/2" csg. w/2-JSPF @ 4263', 90', 4304', 40', 44', 51', 78', 82', 4423', 4500', 09', 34', 4614', 20', 25', 32', 40', 50', 60', 74', 82', 88', 4707', 16', 25', & 4730'.		4263'-4730' 9500 gal. 15% NE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WATER INJECTION WELL- NO POTENTIAL TEST							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Well completed as Shut-In Water Injection, 2-17-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Asst. Dist. Supt.	DATE 2-22-79

INSTRUCTIONS

This form is to be filed with the appropriate State Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured to the bottom of the last hole. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, depths to the top of the zone shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.2.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1450'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1560'</u>	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2910' (2909' TV)</u>	Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3440' (3436' TV)</u>	Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3845' (3831' TV)</u>	Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4244' (4219' TV)</u>	Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1244	1244	Red Bed				
1244	1374	130	Red Bed & Anhydrite				
1374	1915	541	Anhydrite				
1915	2743	828	Anhydrite & Salt				
2743	2962	219	Anhydrite & Lime				
2962	3720	758	Anhydrite				
3720	4203	483	Anhydrite & Lime				
4203	4844	641	Lime				
	4844		Total Depth				
	4790		PBTD				