

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-155

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 139
4. Location of Well UNIT LETTER P 85 FEET FROM THE South LINE AND 958 FEET FROM East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool or WH/beat Vacuum Grayburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3986' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perforate & Treat** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Total Depth 4844'
Plug Back Total Depth 4790'
13 3/8" OD 54.5# K-55 Casing Set @ 350'
9 5/8" OD 32# K-55 Casing Set @ 1518'
7" OD 23# K-55 Casing Set @ 2743'
4 1/2" OD 10.5# K-55 Casing Set @ 4844'
1. Perforate 4 1/2" OD csg w/2-JSPF @ 4263', 90', 4304', 40', 44', 51', 78', 82', 4423', 4500', 09', 19', 34', 4614', 20', 25', 32', 40', 50', 60', 74', 82', 88', 4707', 16', 25', & 4730',
 2. Acidize 4 1/2" csg. perfs. 4263'-4730' w/9500 gal 15% NE Acid in 3-stages using a total of 650# rock salt & 150 # Benzoic Acid Flakes between stages.
 3. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4222'. Load annulus w/inhibited water.
 4. Well completed as Shut-In Water Injection, 2-17-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Supt.** DATE **2-22-79**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: