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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B-155                                     |                              |
| 7. Unit Agreement Name                    |                              |
| Central Vacuum Unit                       |                              |
| 8. Form or Lease Name                     |                              |
| Central Vacuum Unit                       |                              |
| 9. Well No.                               |                              |
| 139                                       |                              |
| 10. Field and Pool, or Wildcat            |                              |
| Vacuum Grayburg-San Andres                |                              |
| 11. County                                |                              |
| Lea                                       |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(APPLICATION FOR PERMIT "L" FORM C-110 FOR SUCH PROPOSALS.)

|   |                                   |  |
|---|-----------------------------------|--|
| OIL WELL <input type="checkbox"/>       | GAS WELL <input type="checkbox"/> | OTHER- <b>Water Injection</b>                            |
| 1. Name of Operator                     |                                   |  |
| Texaco Inc.                             |                                   |  |
| 2. Address of Operator                  |                                   |  |
| P. O. Box 728, Hobbs, New Mexico 88240  |                                   |  |
| 3. Location of Well                     |                                   |  |
| UNIT LETTER <b>P</b>                    | <b>85</b>                         | FEET FROM THE <b>South</b> LINE AND <b>958</b> FEET FROM |
| THE <b>East</b> LINE, SECTION <b>36</b> | TOWNSHIP <b>17-S</b>              | RANGE <b>34-E</b> N.M.P.M.                               |

15. Elevation (Show whether DF, RT, GR, etc.)

3986' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                       |                          |
|-----------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> |
| TEMPORARILY ABANDON   | <input type="checkbox"/> |
| PLUG OR ALTER CASING  | <input type="checkbox"/> |
| OTHER                 | <input type="checkbox"/> |

|                  |                          |
|------------------|--------------------------|
| PLUG AND ABANDON | <input type="checkbox"/> |
| CHANGE PLANS     | <input type="checkbox"/> |
| OTHER            | <input type="checkbox"/> |

|                            |                                     |
|----------------------------|-------------------------------------|
| REMEDIAL WORK              | <input type="checkbox"/>            |
| COMMENCE DRILLING OPNS.    | <input type="checkbox"/>            |
| CASING TEST AND CEMENT JOB | <input checked="" type="checkbox"/> |
| OTHER                      | <input type="checkbox"/>            |

|                      |                          |
|----------------------|--------------------------|
| ALTERING CASING      | <input type="checkbox"/> |
| PLUG AND ABANDONMENT | <input type="checkbox"/> |

17. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 2743'  
13 3/8" OD 54.5 # K-55 Csg. Set @ 350'.  
9 5/8" OD 32# K-55 Csg. Set @ 1518'.

1. Ran 2731' (64 Jts.) 7" OD 23# K- 55 Casing & set @ 2743'.
2. Cemented w/300 sx. Class "C" Cement containing 2% CaCl, followed w/350 sx. Class "C" Cement containing 2% CaCl through DV tool set @ 1529'. Cement circulated. Job complete 6:30 Pm, 1-13-79. WOC in excess of 18 hrs.
3. Tested 7" csg. w/1000 # for 30 minutes, 4:00-4:30 AM, 1-15-79. Tested OK. Job complete 4:30 AM, 1-15-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton*

TITLE Asst. Dist. Supt.

DATE 1-18-79

APPROVED BY Jerry Sexton

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv.

JAN 22 1979