

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Well		5. LEASE DESIGNATION AND SERIAL NO. NM 16359	
2. NAME OF OPERATOR GULF OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 670, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL		8. FARM OR LEASE NAME Strange "A" Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3756' GL		10. FIELD AND POOL, OR WILDCAT Undesignated Quail Ridge Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T19S, R34E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Completion

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Completion

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

13,600' TD. 13,518' PB. (12-15-79) Perfd 13,182-186' & 13,325-330' w/(2) 1/2" JHPF and 13,236-247' w/(1) 1/2" JHPF (total of 27 burrless holes). Tested 5 1/2" csg to 3000# for 30 min - OK. Swbd. (1-3-79) Aczd perfs 13,184-88', 13,239-50' & 13,328-33' w/4000 gal 10% Morrow type slick acid & 1000 SCF N₂ per bbl. Dropped (60) 7/8" RCNBs. Max press 8800#; avg press 8400#; ISIP 7250#, 7000# after 15 min. Swbd & tested - non-commercial in this zone.

(1-9-79) Set CIBP @ 13,110'. Dumped 35' cmt on top of plug for new PBTD @ 13,075'.
 (1-11-79) Perfd 5 1/2" csg w/(2) 1/2" JHPF @ 12,937-943'; 12,958-964'; 12,978-984' & 13,045-051' (total of 52 holes). Swbd & tstd. (1-15-79) Aczd w/1000 gals 15% Morrow type acid. Swbd & tested. Ran GR CCL log, found 26' fill below pkr. (1-27-79) Re-perfd thru tbg in same cased hole intervals 12,936-42'; 12,957-63' & 12,977-83' (top 3 intervals) w/39 holes @ 2 JHPF. (1-28-79) Aczd w/2000 gal 15% Morrow type acid. Form bk from 9500# to 9000#. Incrsd inj rate to 4 BPM. Final injection pres 8500# @ 5 BPM. AIR, 3.9 BPM. ISIP, 7600#; after 5 min 7400#; 10 min, 7200#. Swbd & tstd - non-commercial in this zone.
 (1-31-79) Spotted 35' cmt on top of pkr, abandoning Atoka zone. New PBTD 12,857'.
 (2-1-79) Perfd 5 1/2" csg w/(2) 1/2" JHPF @ 12,795-12,808' & 12,824-12,836' (total of 52 holes).
 (2-3-79) Aczd perfs w/2000 gals 7 1/2% Morrow type acid. Bk dn from 8400# to 7150#. AIR 5.9 BPM. AIP 700#. ISDP 5000#; after 15 min 4650#. Swbd & tstd - non-commercial in this zone.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

N. P. Skes, Jr.

TITLE

Area Engineer

DATE

6-14-79

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 18 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-160

(2-7-79) Set CIBP @ 12,200' & capped w/35' cmt. New PBTD 12,165'. (2-8-79) Perfd Wolfcamp zone @ 11,918-24'; 11,956-11,964' & 11,988-11,998' w/ (2) 1/2" JHPF (total of 51 holes). (2-10-79) Aczd w/7000 gals 15% NE acid, 450# rock salt & (35) 7/8" RCNBs. Max press 7800#. ISDP 4800#. AIR 7.3 BPM. After 15 min 4800# press. Swbd & tstd - non-commercial in this zone.

(4-19-79) Set CIBP @ 11,773' & ppd 6 sx (35') cmt on top of plug. New PBTD 11,738'. (4-21-79) Perfd intervals 8759-94'; 8799-8805'; 8841-51'; 8857-71'; 8877-85'; 8894-8901' w/(1) 1/2" decentralized, o-phased JHPF (total of 86 holes). Swbd.

(4-24-79) Aczd Bone Springs zone from 8759-8901 w/16,000 gal 20% HCL & dropped (200) 7/8" RCNBs. ISIP 3200#, after 15 min 3200#. Swbd & tstd - non-commercial in this zone.

See proposed P&A on form 9-331 dated 6-8-79 and approved 6-12-79.

RECEIVED

JUN 19 1979

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FORT COLLINS, CO.