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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7824

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	Lea "ED" State (NCT-A)
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 19-S RANGE 34-E N.M.P.M.	Quail Ridge Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3761' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9315' 11-28-78. PU test tools. Trip in hole for DST #1: 9315-9421' (106'). Bottom choke - 15/16", surface choke - 3/8". Open tool 6:58 AM 11-29-78 for 30 minute IF. Very weak blow. ISI 60 minutes, FF 60 minutes. Very weak blow throughout. FSI 120 minutes, Recovered 420' drilling & formation fluid. Temperature 137°, IHP 4957#, ISIP 3797#, FSIP 3694#, FHP 4957#, IF 137# - 192#, FF 201#-308#. Continue drilling. Reached TD of 7-7/8" hole @ 4:00 AM 12-5-78. Circulate & condition mud. Run logs. 12-10-78 GIH with DST #2: 9940-10,090' (150'). Packer failed. POH. Circulate & condition mud. GIH with test tools. DST #3: 9927-10,082' (155'). Open tool @ 8:30 PM 12-9-78 with weak blow, 15 minute IF, 60 minute ISI, 120 minute FF, 240 minute FSI. IHP 5542#, FHP 5242#, ISFP 43#, ISI 87#, FF 43#, FSI 2247#. Test various intervals with Wireline Tester. Prepare to P&A. Verbal approval received to P&A from John Runyon on 12-11-78 as follows. Plug #1 - 10,190-10,050' with 50 sacks Class C, with .5% CFR-2. Plug #2 - 8100-7960' with 50 sacks Class C, .5% CFR-2. Plug #3 - 5900-5775' with 50 sacks Class C neat. Plug #4 - 3200'-3090' with 100 sacks Class C neat. Plug #5 - 1750-1650' with 50 sacks Class C neat. Job complete at 11:45 AM 12-11-78. All plugs displaced with 10# mud. LD DP & DC's. Remove BOP's. Cut off wellhead. Plug #6 - 0-50' with 10 sacks Class C neat. Install dry hole marker.

Will advise when location is ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. B. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>12-13-78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		