

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-7824	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Lea "ED" State (NCT-)
9. Well No.
3
10. Field and Pool, or Wildcat
Quail Ridge
Bone Spring

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	West	LINE OF SEC.	16	TWP.	19S	RGE.	34E	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
11-1-78	12-5-78		3761' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled by	Rotary Tools	Cable Tools
10,200'	0'	P&A	0-10,200'		-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None - Plug and Abandon	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Densilog-Compensated Neutron, Dual Laterolog; Repeat Formation Tester	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 32#	1750'	12-1/4"	900 Sx C1 C - Circ.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
None							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Turning Press.	Casing Pressure	Calculate 1 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	11. P. Sikes, Jr.	TITLE	Area Engineer	DATE	12-13-78
--------	-------------------	-------	---------------	------	----------

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. If the reported depth shall be measured by this, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 9 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1667</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1797</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>3155</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3448</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3952</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4505</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4943</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5202</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5850</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8042</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1667	1797	130	Anhydrite	5850	8042	2192	Delaware Sands
1797	3155	1358	Salt	8042	-	-	Bone Spring: Dolomites & Limestones with Sand zones
3488	3952	464	Yates: Sands & Dolomites				
3952	4505	553	7 Rivers: Sands & Dolomites				
4505	4943	438	Queen: Sands & Dolomites				
4943	5202	259	Grayburg: Dolomites, some sands				
5202	5850	648	San Andres: Limestones & Dolomites				