

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-100
Revised 1-80

1. Well Name (Type of Well)	State ☐	Fee ☐
2. State of Origin	L 1537	

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER				
11. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. APPROX. ☐	OTHER		
2. Name of Operator	Tahoe Oil & Cattle Co.							
3. Address of Operator	P. O. Box 3084, Midland, Texas 79701							
4. Location of Well								
UNIT LETTER	J	LOCATED	1980	FEET FROM THE	south	LINE AND	1980	FEET FROM

7. Unit Agreement Name	
8. Name of Lease Owner	Tom Metcalfe State
9. Well No.	1
10. Field, if Pool, or Section	Undesignated

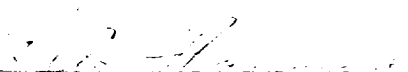
THE East LINE OF SEC. 36 T4P. 17S RGE. 36E	12. Date P.L. completed	13. Date Compl. (Ready to Prod.)	14. Flowing (DF, RKB, RT, GR, etc.)	15. Elev. (Surface)	
10-10-78	10-20-78		3790.5 GR	3791.5	
23. Total Depth	21. P.L. Back T.D.	22. Multiple Compl., How Many	16. Interval Cased By	Rotary Tools	Cable Tools
5025	P&A		0-5040'		
24. Fracturing Intervals, of this completion - Top, Bottom, Name	None				25. Was Directional Survey Made
					No
26. Type of Logs and Other Logs Run	Dual Lateral Micro-SFL, GR-Density Log				27. Was Well Cased
					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	461'	12-1/4"	300 sx Class C	none
4-1/2"	10.5#	3499'	7-7/8"	600 sx Class C	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3350'	

31. Perforation Records (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
16 holes @ 3356-35-19-11-06-3297-59-33-21-14-12-10-3197-83-82-3179	DEPTH INTERVAL 3179-3356 AMOUNT AND KIND MATERIAL USED 2000 gal. 15% Mud acid and 25 balls

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod. Per Test Period	Oil - BEL.	Gas - MCF	Water - BEL.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BEL.	Gas - MCF	Water - BEL.	Oil Gravity - API (Corr.)	
34. Disposition of Oil (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Petroleum Engineer	Feb. 26, 1979

ASSIGNMENTS

4. The Form shall be filed with the appropriate local district office of the Department of Labor, within 30 days after the completion of any newly drilled or reworked well. It shall be a summary of the results of all observations and tests conducted on the well, and a summary of all special tests conducted, including information to be submitted as required shall be measured by this. In the case of hydraulically fractured wells, true vertical depth shall also be reported for multiple completions. Items 3b through 3d shall be reported for each zone. The Form is to be filed in quadruplicate except in situations where six copies are required. See Rule 11c5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	460 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	2500 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	3004 _____	T. Aboka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	3020 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	_____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3950 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	_____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4990 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	_____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	_____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	_____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	_____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	_____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	_____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	_____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	_____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	_____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2500	2500	Red Bed				
2500	3000	500	Salt				
3000	3400	400	Anhy & Shale				
3400	4200	800	Lime & Anhy				
4200	5025	825	Lime				