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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. L1537
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator TAHOE OIL & CATTLE CO.		8. Farm or Lease Name Tom Metcalfe State
Address of Operator P. O. Box 3084, Midland, Texas 79701		9. Well No. 1
Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 17-S RANGE 36-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3790.5 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Completion <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Permian Well Service Co. & install BOP.
2. Ran CRC Western Wireline Serv. GR/CL from PBDT of 3447.5' to 2900'.
3. Perforate Yates w/16 holes at 3356-3335-3319-3311-3306-3297-3259-3233-3221-3214-3212-3210-3197-3183-3182 & 3179.
4. Ran 2-3/8" tbg w/Baker Packer. Acidize w/2000 gal 15% mud acid & 25 balls. Balled out to 3000#. Swab back load. Release rig.
5. Swab tested. Show of gas (TSTM) + 2.5 bbl water per hour.
6. Will submit intention to plug and abandon.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Petroleum Engineer DATE 11/8/78  
ORIG. SIGNED BY Jerry Sexton  
APPROVED BY Dist 1. Supv. TITLE \_\_\_\_\_ DATE NOV 16 1978