Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E....gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

i <b>.</b>	T	O TRAN	SPORT OIL	AND NA	TURAL G	AS				
Union Oil	Compa		of Ca	liforn			API No.	· · · ·		
Address P.O. Box /	70 - N	1:412	in To	·		<u> </u>				
Reason(s) for Filing (Check proper box	)	11010	<u>v)a 12</u>	Oth	7970 es (Please exp	or lain)				
New Well		Change in Tr					·			
Recompletion	Oil	⊠ D	. —	C++	<i>ective</i>	datc	ot ci	range	•	
Change in Operator	Casinghead	_	ondensate		// -	1-90				
f change of operator give name and address of previous operator				<del></del>				· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WEL	L AND LEA	SE		~		· · · · ·				
Lease Name		Well No. Po	ool Name, Includ	ing Formation		Kind	of Lease	Le	ase No.	
Location Pipeline 16 5	tate				Bone Sp	ring State.	Federal or Fe	· L-	2349	
Unit Letter	_ :19	8 <u>0</u> F	et From The 10	arth Lin	e and 198	30 F	et From The	east	Line	
Section / C Town	ship 19-	5 r	ange 34-	.E , N	МРМ,	Le	a		County	
III. DESIGNATION OF TRA	NSPORTE				<del></del>					
Name of Authorized Transporter of Oil	<b>X</b> J	or Condensat	<b>-</b>	1	ve address to w	/	A			
1exaBolrading & It	ranspor	Tation.	Inc.	16825	North	chase t	Iva, Sta	2.600 Hz	us tow	
Name of Authorized Transporter of Cas			ECVIVE: LEGO			vhich approved				
thillips Petrolo	eum C	mpa	ngon Gas C	orporped of	' Renhr	rooK-	Odess	a Texa	5 7976	
If well produces oil or liquids,		Sec. T	wp.   Rge.	is gas actual		When		· <del>y</del>		
give location of tanks.	1 G 1	16 11	9-51 34-E	Ye	· c	İ	- E- e	27-75	•	
f this production is commingled with the	at from any other	r lease or po	ol, give comming							
IV. COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·						
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	<u> </u>	LIRING C	ASING AND	CEMENIT	INC PECO	PD.		<del></del>	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE			CEIVIENT	CEMENTING RECORD			SACKS CEMENT			
11022 3122	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							-		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQU	FST FOR A	HOWN	11 E				<u> </u>	<del></del>		
			,							
OIL WELL (Test must be after Date First New Oil Run To Tank			load oil and mus					for full 24 hou	urs.)	
	Date of Tes	i		Producing N	Method (Flow,	pump, gas lýt,	elc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL		<del></del>					· i	<del></del>		
Actual Prod. Test - MCF/D	Length of	67!	<del></del>	Bbis. Conde	ensate/MMCF		Gravity of	Concensate		
Festing Method (pitot, back pr.)	Tuning bee	som (Shut-u	n)	Casing Pressure (Shut-in)			Choke Size			
VII OPER I TOT TOTAL		<del></del>	<del></del>	-\						
VI. OPERATOR CERTIF					011 00	NOFF	<del></del>	51141614		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with	and that the infor	mation given	above					3 1000		
is true and complete to the best of a	my knowledge ar	nd belief.		Dat	e Approv	red	*	1990		
11. h-11 14	9			Dai	مماططية م	·			<del></del>	
harlole Dees-					Onion Storned hv					
Signature 16 = 1/4 Box Discourse					By Orig Signed by. Paul Kauta					
Printed Name	50N - N	<u>rig. Ul</u>	l'iue		_	Ge	ologist			
10-18-30 Date	(9	15)662.	9731	Title	e					
<del>-</del>	-	ieleb	NOIR INO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVE

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