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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		3. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Union Oil Company of California		5. State Oil & Gas Lease No. L-2949
3. Address of Operator P. O. Box 671 - Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19 South</u> RANGE <u>34 East</u> N.M.P.M.		8. Farm or Lease Name Pipeline "16" State
15. Elevation (Show whether DF, RT, GR, etc.) 3792' GR.		9. Well No. 1
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		10. Field and Pool, or Wildcat Undesignated-Morrow
		11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
Set intermediate casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-28-79 - W.O.C. 18 Hours. Tested 13-3/8" OD Casing and B.O.P. to 600 psi, held OK. Ran 11" bit, drilled 501' to 5,187' at 3:00 P.M. 2- 9-79.
- 2- 9-79 - Ran 117 jts. & 1 pc. (5,167.75') of 8-5/8" OD 32# S-80 ST&C New SmIs. Casing set at 5,187', DV Tool at 1,797'. First stage cemented with 600 sx Lite Wate cement, and with 200 sx Class "C" neat cement. Second stage cemented through DV Tool at 1,797' with 950 sx Lite Wate cement and with 50 sx Class "C" neat cement, circulated to surface. Closed DV Tool with 1500 psi, held OK. W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes

TITLE District Drilling Supt.

DATE February 20, 1979

APPROVED BY Jerry Seal

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY