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Form O-165
Revised 11-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	State ☒ Lee ☐
7. Unit Agreement Name	
8. Date of Lease Time	
9. Well No.	
10. Field and Pool, or within	

12. TYPE OF WELL

1. TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. Name of Operator				

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER I LOCATED 1841 FEET FROM THE South LINE AND 759 FEET FROM

East LINE OF SEC. 11 TWP. 19-S RGE. 34-E

15. Date Spudded	16. Date T.D.P. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.P., F.N.B., R.T., GR., etc.)	19. Elev. Casinghead
2-14-79	2-26-79	4-30-79	3960' GR - 3970' RKB	--

20. Total Depth	21. Plug Back T.D.P.	22. If Multiple Completions, How Many	23. Intervals Drilled By	24. Retrievable Tools	25. Cable Tools
5600'	--	--	0' - 5600'		

24. Producing Interval(s), of this completion - Top, Bottom, Name

5002'-5008', 5090'-5096' & 5532'-5540' Queen sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CN-CDL-GR & DLL-MLL-GR

27. Was Well Cored
Yes - Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# & 32#	1850'	11"	575 sx. - circulated	None
4 1/2"	10.5#	5600'	7-7/8"	550 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. Perforation Record (Interval, size and number)

5002' - 5008' w/12 (1/2") shots
5090' - 5096' w/12 (1/2") shots
5532' - 5540' w/16 (1/2") shots

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5002' - 5008' &	750 gals 15% NE acid each zone
5090' - 5096'	& 30,000 gals gel wtr & 34,500#
5532' - 5540'	20/40 sd. & 1000 gals 15% NE acid
	& 25,700 gals gel wtr & 16,500#

32. PRODUCTION

20/40 sd.

33. Date First Production	34. Production Method (Flooding, gas lift, pumping - Size and type pump)	35. Well Status (Prod. or Shut-in)
3-11-79	Pumping - 2" x 1 1/2" x 16' RWBC	Producing
36. Date of Test	37. Hours Tested	38. Choke Size
4-30-79	24	--
39. Flow Tubing Press.	40. Casing Pressure	41. Oil - Incl.
--	--	35
		20
		10 load wtr
		571-1
		33°

42. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Warren Petroleum Company

Test Witnessed by

Dan Lough

43. List of Attachments

Logs, sidewall core description & deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John L. Anderson

TITLE

Agent

DATE

5-2-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the true vertical depth of the well. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1837' (+2133)	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1962' (+2008)	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3294' (+676)	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3574' (+396)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4729' (-759)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 5382' (-1412)	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose 5002' (-1032)	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5002' to 5008' oil sand	No. 4, from _____ to _____
No. 2, from 5090' to 5096' oil sand	No. 5, from _____ to _____
No. 3, from 5532' to 5540' oil sand	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1837'	1837'	Red beds				
1837'	1962'	125'	Anhydrite				
1962'	3294'	1332'	Salt				
3294'	3574'	280'	Anhy. & dolo.				
3574'	4729'	1155'	Anhy., dolo., sand & shale				
4729'	5382'	653'	Sand, dolo., anhy. & shale				
5382'	5600'	218'	Dolo. & sand				

No DST's were taken on this well.
Shot 39 sidewall cores and recovered 32 cores.