

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2001	
7. Unit Agreement Name	
8. Farm or Lease Name	
Quail State	
9. Well No.	
3-Y	
10. Field and Pool, or Wildcat	
Quail Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Read & Stevens, Inc.		
Address of Operator		
P.O. Box 1518, Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER	I	1841 FEET FROM THE South LINE AND 759 FEET FROM
THE East	11	TOWNSHIP 19-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3960' GR-3970' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5600'. On 3-6-79, perforated Grayburg sand. 5532'-5540' with 2 jet shots per foot, total of 16 holes. Ran 2 3/8" tubing with RTTS pkr. On 3-7-79, spotted acid across perfs and set pkr. @ 5473'. Acidized perfs with 1000 gals. 15% NE acid, using ball sealers. Max treat. press 4700#, min. treating press. 3200#, aver. treat. press. 4000#, aver. inj. rate 2.7 bbls. BPM. ISDP 1800#, 5 min. SIP 1400#, 10 min. SIP 1200#. Total load 45.5 bbls. Swabbed 5 1/2 hrs. and recovered all load. On 3-8-79, pulled tubg. and pkr. Fraced down 4 1/2" casing with 25,7000 gals. gelled water and 16,500# 20/40 sand with 30# WG-6, 15# adamite aqua and 1 gal. fracflo per 1000 gals. Max. treat. press. 3500#, min. treat. press. 2900#, aver. treat. press. 3100#, aver. inj. rate 24 bbls. per min. ISDP 1780#, 5 min. SIP 1430#, 10 min. SIP 1400#, 15 min. SIP 1320#. Total load 612 bbls. On 3-9-79, ran 167 joints 2 3/8", 4.7#, EUE, 8rd. tubg., total of 5524.74', set @ 5534.74' RKB. On 3-10-79, ran rods and 2" X 1 1/2" X 16' RWBC pump. Started pumping @ 2:00 P.M., 3-11-79. On 3-18-79, pumped 30 bbls. oil and 1 bbl. load water with 382 bbls. load still to recover.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By John L. Anderson Jr. TITLE Agent DATE 3-20-79

APPROVED BY Jerry Sexton TITLE Agent DATE MAR 22 1979
CONDITIONS OF APPROVAL, IF ANY: None