

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26224

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1340

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 2739

8. Well No.

005

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, TX 79762

4. Well Location

Unit Letter K : 1330' Feet From The FSL Line and 1380' Feet From The FWL Line

Section 27 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3951' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: CLEAN OUT & STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/25/97 MIRU POOL DDU #670, SD.

06/26/97 KILL, COOH LD RODS, KILL, NU BOP & PAN, START OUT HOLE W/TBG, WELL KEPT COMING IN
ND HAD T/KEEP CIRC BRINE T/KEEP DEAD, SISO.

06/27/97 COOH W/KS, TRIP SCRPR T/4624', GIH W/PKR & TBG W/SPOT CONTROL VLV, SET PKR @ 3762'
W/TP @ 4611', OPEN PKR BYPASS, PMP 1500 GAL XYLENE, DISPL T/SPOT CONTROL VLV, CLOSE
BYPASS, SISO.

06/30/97 GIH W/SANDLN, FISH SPOT CONTROL VLV, RU SWAB, SWAB & FLW BK 236 BBL, SISO.

07/01/97 KILL, REL PKR, COOH, MIRU TBG TSTRS, TST IN HOLE W/PKR & TBG, RDMO TSTRS, PMP
165 BBL PKR FL, ND PAN & BOP, FLNG UP WH, LD & TST CST T/500# F/30 MIN OK, RDMO DDU.

07/02/97 MIRU FREEMYER, TST LNS PMP 4000 GAL FERRASOL ACID, 1200# RK & 1200# 100 MESH SALT IN
39 BBL GELL BRINE & 35 BBL FR WTR FLUSH AS FOLLOWS: 1000 GAL ACID, 400# ROCK &
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 9-19-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1997

EVAC #2739-005

07/02/97 CONTINUED

400# 100 MESH SALT IN 16 BBL BRINE, 1000 GALS ACID, 400# ROCK & 400# 100 MESH SALT IN 13 BBL BRINE; 1000 GALS ACID, 400# ROCK & 400# 100 MESH SALT IN 10 BBL BRINE; 1000 GALS ACID; 35 BBLS FLUSH, ISIP 1800# 5 MIN 1120# 10 MIN 900# 15 MIN 750# MAX PRESS 2350# AVG RATE 4.1 BPM, SI, RDMO FREEMYER.

07/03/97 MIRU POOL DDU #678, OPEN UP WELL FLOW 57 BBL T/TK, RU SWAB, MAKE 1 RUN KICK OFF FLOWING, HOOK UP T/FLOWLINE, RDMO DDU.

08/05/97 TST 16 BOPD 298 BWPD 1 MCF 73% CO2.

08/21/97 TST 36 BOPD 681 BWPD 1 MCF 85% CO2.

09/19/97 TST 54 BOPD 1027 BWPD 616 MCF 85% CO2 - COMPLETE DROP F/REPORT