Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20	088 WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico	1 30-075-76774
DISTRICT III	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Cit & Gas Lease No.  B - 1840
SUNDRY NOTICES AND REPORTS ON WE	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A 7 Laste Name or Unit Agreement Name
I. Type of Well: ORL GAS WELL WELL OTHER	East Vacuum Gb/SA Unit
2. Name of Operator	Tract 2739
Phillips Petroleum Company	005
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool sume or Wildcat  Vacuum Gb/SA
4. Wall Location	vac.ddm GD/3A
Unit Letter K: 1330 Feet From The South	Line and 1380 Rest Prom The West Line
Section 27 Township 17-S	RAIDSE 35-E NMPM Lea County
10. Elevation (Show whether	er DF, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Perforate & acidize
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.	and give pertinent dates, including estimated date of starting any proposed
	ble equipment. RU HLS & perforate w/4"
ok. RU Charge to acidize w/6 stabilizer and 5% 425 & drop Max. press.: 3000#; ISIP: 1 Squeeze w/4 drums of 756 scal GIH w/tbg & submersible equip ND BOP. RD DDU.  05-18-91: 96 BOPD, 701 BWPD, 569 MCF/d. Job complete.	83'. Load and test backside to 500# 000 gallons of 15% NEFe HCl w/clay 6000# of rock salt in gelled brine. 200#. e inhibitor. COOH w/tbg & packer. ment.
GIH w/tbg & packer; set at 42 ok. RU Charge to acidize w/6 stabilizer and 5% 425 & drop Max. press.: 3000#; ISIP: 1 Squeeze w/4 drums of 756 scal GIH w/tbg & submersible equip ND BOP. RD DDU.  05-18-91: 96 BOPD, 701 BWPD, 569 MCF/d. Job complete.  I hereby certify that the information therein and complete to the best of any knowledge and complete to the best of an	of 32 shots).  83'. Load and test backside to 500#  000 gallons of 15% NEFe HCl w/clay  6000# of rock salt in gelled brine.  200#.  e inhibitor. COOH w/tbg & packer.  ment.
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