

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26224
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1840
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2739
8. Well No.	005
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>1330</u> Feet From The <u>South</u> Line and <u>1380</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3951' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>perforate and acidize</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Install BOP; COOH w/tubing and submersible equipment. Clean out to +/-4800'.
- Run 7" scraper and bit to +/- 4800'. COOH w/scraper.
- MIRU well service company. Perforate the following zones w/23 gram premium charges (4" guns):

4564-66'	2'	5 shots
4464-70'	6'	13 shots
4426-30'	4'	9 shots
4394-96'	2'	5 shots
- RIH w/RTTS-type pkr & 2-7/8" J55 workstring tbg. Set pkr at +/- 4300'.
- Pump 20 bbls 2% KCl water w/10 gals Techni-Wet 425. Mix 5 drums Techni-Clean 405 and 6 bbls 2% KCl water. Spot 6 bbls of mix across perforated interval. Squeeze remaining chemical mix into formation. Swab.
- Load csg-tbg annulus w/produced wtr & pressure to 500#.
- Treat w/6000 gals 15% NEFe HCl containing clay stabilizer w/5% Techni-Wet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. -over-

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 05-03-91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 07 1991

8. Swab. Mix and pump 4 drums Techni-Hib 756 and 40 bbls 2% KCl wtr. Displace w/160 bbls 2% KCl wtr. Mix 5 gals Techni-Clean 420 w/first half of flush wtr. COOH w/ws tbq & tools.
9. Rerun production equipment. Return well to production.
Job complete.