

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum GB/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit Tr 2739
Address of Operator 4001 Penbrook, Rm 401, Odessa, TX 79762	9. Well No. 005
Location of Well UNIT LETTER K 1330 FEET FROM THE south LINE AND 1380 FEET FROM west THE LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Whdcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3951' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Return perforations to Production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-25-81 Pulled rods and tubing. GIH w/6-3/4" bit.
- 5-26-81 Drld cmt & CIBP @ 4550', CO to 4840'. TOOH with bit & 2-7/8" tubing. Ran tubing, 7" packer & BP to 4630'.
- 5-27-81 Treated perms fr 4418' to 4596' w/2700 gals 15% NE HCL w/scale inhibitor & LST agent. Swbd 6 hrs, 5 BO, 89 BLW.
- 5-28-81 Pulled tubing, packer & plug. Ran 2-7/8" tubing @ 4626'. Ran prod equip. Pmpd 12 hrs--no gauge.
- 5-29-81 Pmpd--no gauge.
- 5-30-81 Pmpd 24 hrs, 3 BO, 401 BW
- 5-31-81 Pmpd 24 hrs, 3 BO, 431 BW, 36 mcf, GOR: 12000, API Gravity: 36.7 from 7" csg perms 4418'-4596'. Return to production.

BOP Equip Series 900, 3000# w/ 1 set pipe rams & 1 set blind rams manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper W.J. Mueller TITLE Sr. Engineering Specialist DATE 6-4-81

APPROVED BY Jerry Sutton TITLE DATE JUN 9 1981
CONDITIONS OF APPROVAL, IF ANY: