STATE OF NEW MEXICO "NERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
JANTA FE	
FILE	
U.3.0.3.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103
JANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1
FILE		
U.3.0.3.		5a, Indicate Type of Lease
LAND OFFICE		State X Foo
NOTAFIA		5. State Oil & Gas Lease No.
• • • • • • • • • • • • • • • • • • •	and .	B-1840
CLINE	DV NOTICES AND OCCUPANTA CONTRACTOR	- trimming
SUNL	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " IFORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLIC	ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
·		7. Unit Agreement Name East
WELL XX WELL	OTHER.	Vacuum Gb/SA Unit
Name of Operator		
·		8. Farm or Lease Name East
Phillips Petroleur	n Company	Vacuum Gb/SA Unit Tr
, Address of Operator		9. Well No.
4001 Danbarate (01)	m 70760	
4001 Penbrook, Ode	essa, Texas 79762	005
i, Location of Well		10. Field and Pool, or Wildcat
к	1330 FEET FROM THE South LINE AND 1380 FEET FRO	Vacuum Gb/SA
UNIT LETTER	TOO FEET, FROM THE DOULLE LINE AND TOOL FEET FRO	vacuum GD/SA
THE West LINE, SEC	TION 27 TOWNSHIP 17-S RANGE 35-E NMPP	
·····	NAP!	*/////////////////////////////////////
THITTITITITITITITITITITITITITITITITITIT	15. Elevation (Show whether DF, RT, GR, etc.)	-viimmittititi
		12. County
	3951' RKB	Lea
Check	Appropriate Box To Indiana November 12	
CHECK	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF	INTENTION TO: SUBSEQUEN	IT REPORT OF:
FERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
	TEMEDIAL WORK	ALTERING CASING
1 CMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	,
	OTHER	·
Return Perforat	ions to Production X	
VIALE TO THE TOTAL OF THE TOTAL	zono co i rodderion A	
Describe Proposed or Completed	Describes (Classic and all and a little described as a little desc	
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any propos
1. MI & RU. Pull	rods & pmp. Install BOP. Pull Tbg.	
2. Run in hole w/	2.7/0" +1 = 0.1.4 to /5501	
Z. Run in noie w/	2-7/8" tbg & bit to 4550'. Drill out cmt & CIBP.	Clean out to
T.D. @4848'.		
3. Run tbg, bridg	e plug & packer	
4. Stage treat p	erforations 4572-4596', 4480-4496' & 4418'-4455'	/3 F 0/ 37777 07 /
inhihitan C IC	crioracrons 4372-4390 , 4400-4490 & 4410 -4433	W/15% NEHCL w/scale
inhibitor & LS		
5. Pull tbg, brid	ge plug & packer.	
6. Run production	equip. & return well to production from 4418'-45	061
•	-14-1. a recall well to production from 4410 -40	90.
•		
	•	
	•	•
		•
•		
BQ₩ Equip Series 90	00, 3,000 $\#$ w/1 set pipe rams & 1 set blind rams,	manually anamata 1
6. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	manuarry operated
	true and complete to the Dest of my Knowledge and belief.	
Ch Isl M		
1 STOKE	W. J. Mueller Sr. Engineering Specialist	5-12-81
	THE O O 1	_ DATE
Ottg. Sign.	ed in	
Jerry Santa		The state of the s
PPROVED BY Diet 1 Gu	74, T.	The second of th
-		DATE
ONDITIONS OF APPROVAL, IF ANY	1	