

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1840

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Phillips Petroleum Company
Address of Operator
4001 Penbrook, Odessa, Texas 79762
Location of Well
UNIT LETTER K 1330 FEET FROM THE South LINE AND 1380 FEET FROM
THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name East
Vacuum Gb/SA Unit
8. Farm or Lease Name East
Vacuum Gb/SA Unit Tr27
9. Well No.
005
10. Field and Pool, or Wildcat
Vacuum Gb/SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3951' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Return Perforations to Production <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RU. Pull rods & pmp. Install BOP. Pull Tbg.
2. Run in hole w/2-7/8" tbg & bit to 4550'. Drill out cmt & CIBP. Clean out to T.D. @4848'.
3. Run tbg, bridge plug & packer
4. Stage treat perforations 4572-4596', 4480-4496' & 4418'-4455' w/15% NEHCL w/scale inhibitor & LST agent.
5. Pull tbg, bridge plug & packer.
6. Run production equip. & return well to production from 4418'-4596'.

BOE Equip Series 900, 3,000# w/1 set pipe rams & 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Saxton W. J. Mueller TITLE Sr. Engineering Specialist DATE 5-12-81
Ody. Signed By
Jerry Saxton
APPROVED BY Dir. L. Saxton TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: