

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26224

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1840	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum GB/SA Unit Tract 2739
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 005
4. Location of Well UNIT LETTER <u>K</u> <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1380</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3951' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Blank off portion of perforated interval.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-28-80 MI Johnson WS Unit. Pulled rods and tubing. Set BP at 4560', dumped 2 sxs cement on plug. Set 147 joints 2-7/8" tubing at 4500'. Set 2-1/2" x 2" x 22' pump at 4499'. MO Johnson WS Unit. Returned well to production from 7" casing, perforations 4418-4496'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 8-7-80
Original Signed By Jerry Sexton
APPROVED BY Dick J. Suggs TITLE DATE AUG 13 1980
CONDITIONS OF APPROVAL, IF ANY: