

RECEIVED
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DATE
FILE
ADDRESS
COUNTY
TRANSPORTED
OIL
GAS
OPERATOR
PRODUCTION OFFICE
OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
Effective 1-1-65

API# 30-025-26224

Phillips Petroleum Company
Address
Room 401, 4001 Penbrook, Odessa, Texas 79762
Reason (s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership, give name and address of previous owner: None

DESCRIPTION OF WELL AND LEASE
Lease Name: East Vacuum, Grayburg/San Andres U. Tr. 2739 Well No.: 005 Pool Name, including Formation: Vacuum Grayburg/San Andres Kind of Lease: ☒ Federal or Fee ☐ Lease No.: B-1840
Location
Unit Letter: K : 1330 Feet From The South Line and 1380 Feet From The West
Line of Section: 27 Township: 17-S Range: 35-E NMPM: Lea County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Texas--New Mexico Pipeline P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Phillips Petroleum Company 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit: K Sec: 27 Twp: 17-S Rge: 35-E Is gas actually connected? Yes When: 7-1-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. P.H. R.
Date Spudded: 5-22-79 Date Compl. Ready to Prod.: 6-18-79 Total Depth: 4885' P.B.T.D.: 4848'
Elevations (DE, RAD, RT, GR, etc.): 3940 GR 3951 RKB Name of Producing Formation: Grayburg/San Andres Top Oil/Gas Pay: 4050' Testing Depth: 4650'
Perforations: 4418-4596' Depth Casing Shoe: 4881'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17-1/2 Casing & Tubing Size: 13-3/8 Depth Set: 358' (w/675 sx CLH w/2% CaCl2 & 1/4# sx flocele circ 137 sx.
8-3/8 7" 4881' (w/1218 sx Trinity LW w/12# salt 10%-DD 1/4# sx Flocele 3#/sx Gilsomite tail in w/346-sx CLH w/8# sx salt
2-7/8" 4650'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 7-1-79 Date of Test: 7-5-79 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hrs. Testing Pressure: -- Casing Pressure: -- Choke Size: --
Actual Prod. During Test: Oil - bbls.: 59 Water - bbls.: 270 Gas - MCF: 40

GAS WELL
Actual Prod. Test - MCF/D: -- Length of Test: -- bbls. Condensate/MCF: -- Gravity of Condensate: --
Testing Method (Flow, test, etc.): -- Testing Pressure (lb./sq. in.): -- Casing Pressure (lb./sq. in.): -- Choke Size: --

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. J. Mueller
Senior Engineering Specialist
July 16, 1979
OIL CONSERVATION COMMISSION
JUL 20 1979
APPROVED
BY: SUPERVISOR DISTRICT
TITLE:
This form is to be filed in compliance with RULE 1194.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.
All wells covered by this form must be filled out completely for all applicable sections of the form.
Fill out only Sections I, II, III, and VI for change of name, well number, number of transporter or other such change of identity.

INCLINATION REPORT

OPERATOR Phillips Petroleum Corporation ADDRESS Room 401, Phillips BLDG, Odessa, Texas
LEASE NAME EVGSA Unit 2739 WELL NO. 005 FIELD 79762
LOCATION Section 27, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
357	3/4	4.6767	4.6767
840	3/4	6.3273	11.0040
1340	3/4	6.5500	17.5540
1595	1/2	2.2186	19.7725
2037	1/4	1.9448	21.7173
2537	1/2	4.3500	26.0673
3037	3/4	6.5500	32.6173
3484	1	7.8225	40.4398
3048	1	8.1200	48.5598
4340	1/2	3.4104	51.9702
4885	3/4	7.1395	59.1097

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
known to me to be the person whose name is subscribed herebelow, who, on making
deposition, under oath states that he is acting for and in behalf of the operator
of the well identified above, and that to the best of his knowledge and belief such
well was not intentionally deviated from the true vertical whatsoever.

John Ayers
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 28th day of June, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Myrick
Notary Public in and for the County
of Lea, State of New Mexico