

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

API No. 30-025-26224

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1840

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Unit Agreement Name East Vacuum Grayburg/San Andres Unit
2. Name of Operator Phillips Petroleum Company	3. Farm or Lease Name East Vacuum Grayburg/San Andres Unit, Tract 2739
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 005
4. Location of Well UNIT LETTER K, 1330 FEET FROM THE South LINE AND 1380 FEET FROM THE West LINE, SECTION 27, TOWNSHIP 17-S, RANGE 35-E, N.M.P.M.	10. Field and Pool, or Well Unit Vacuum Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3940 GR, 3951 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER Total depth ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-22-79 MI RU Cactus Drilg. Co., spudded @ 3:30 P.M., 5-22-79. Drld 17-1/2" hole to 359'. C&CH. Set 13-3/8", 48#, H-40 csg @ 358'. Cmt w/675 sxs Cl H w/2% CaCl₂ & 1/4#/sx Flocele - displ to 328'. Circ 137 sxs cmt. WOC 8 hrs.
- 5-23-79 Cut off 13-3/8" & welded on head. NU 12" BOP WIH w/8" & 7" DC. Tested BOP & csg @ 1500#, OK. WOC total 18 hrs. Drld cmt 328-358', tested csg & shoe to 800#, started drlg ahead w/8-3/4 bit @ 358', drld to 4405'. Cut Core #1, 4405 to 4465'; #2, 4465 to 4525'; #3 4525 to 4585', #4 4585 to 4645'; #5, 4645' to 4705', #6, 4705' to 4765', #7, 4765' to 4795'; #8, 4795' to 4825'; #9, 4825 to 4885'. ID, reached 6-10-79.
- 6-11-79 C&CM. LD DP & collars - ran 119 jts 7", 23#, K-55, ST&C csg. set @ 4881'. Cmt w/1218 sxs Trinity LW w/12#/sx salt 10% DD, 1/4# sack Flocele & 3#/sx Gilsonite. Tail in w/346 sxs Cl H w/8# sx salt. Displace w/24 BBL. Acetic acid & 167 BBL H₂O. Plug to 4848'. w/2200 PST @ 1:15 A.M. WOC circ 179 sxs trin. LW. to surface.
- 6-12-79 Cut 7" csg. Job complete. Released rig @ 10:30 A.M., 6-12-79. Prep to perf & complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller TITLE Senior Engineering Specialist DATE 6-21-79

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

JUN 25 1979

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**