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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-131
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-1840	
7. Unit Agreement Name	
East Vacuum Grayburg/ San Andres Unit	
8. Name of Lease Name	
East Vacuum Grayburg/San Andres Unit, Tract 2739	
9. Well No.	
005	
10. Field and Pool, or Wildcat	
Vacuum Grayburg/San Andres	
12. County	
Lea	
18A. Stratification	
Grayburg/San Andres	
20. Rotary or C.T.	
Rotary	
22. Approx. Date Work will start	
Upon approval	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Date of Work			
b. Type of Well			
DRILL ☒ DEEPEN ☐ PLUG BACK ☐			
c. Name of Operator			
Phillips Petroleum Company			
3. Address of Operator			
Room 401, 4001 Penbrook St., Odessa, Tx 79762			
4. Location of Well			
UNIT LETTER K LOCATED 1330 FEET FROM THE South LINE			
AND 1380 FEET FROM THE West LINE 27 DEPT. 17-S DEPT. 35-E WPM			
21. Elevations/Show whether DE, RT, etc.)			
3938.7' Ground (unprepared) Blanket Advise later			
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48# - H-40	350' (675 sx Class H w/2% CaCl ₂) circ. to sur- (1/4# Flocele/sx in 1st 150 sx.) face		
12 1/4" X 8-5/8"	7"	23#, K-55	4900' (sufficient TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx fol- lowed by 260 sx Class H cement w/8# salt/sx to circulate at surface.)		

NOTE: If excessive waterflow is encountered in salt section, 9-5/8", 40#, N80 intermediate casing will be set at approx. 3030'; cemented to surface w/cement of quality adequate to control waterflow & protect casing string.

RE: NMOCD Order No. R-5897: Administrative approval requested as provided by Rule 8 of Order (4). Location herein is required due to topographical conditions which also required new tract & well number. Original location and well as specified in Order (3) was: Tract 2721, Well No. 001, located 1310'FS and w/lines of above section. Confirms telecon McLemore/Ramey 1-22-79.

(This well is in the same proration unit as well No. 001)
Use mud additives as required for control.

BOP: Series 900,3000# WP, double w/one set pipe rams & one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS

DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Sign W.J. Mueller Title Engineering Advisor Date 1-22-79

APPROVED BY John W. Ramey TITLE Geologist DATE APR 20 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-77
Supersedes C-128
Effective 1-1-75

All stated acreage within the plat is subject to the provisions of the Act.

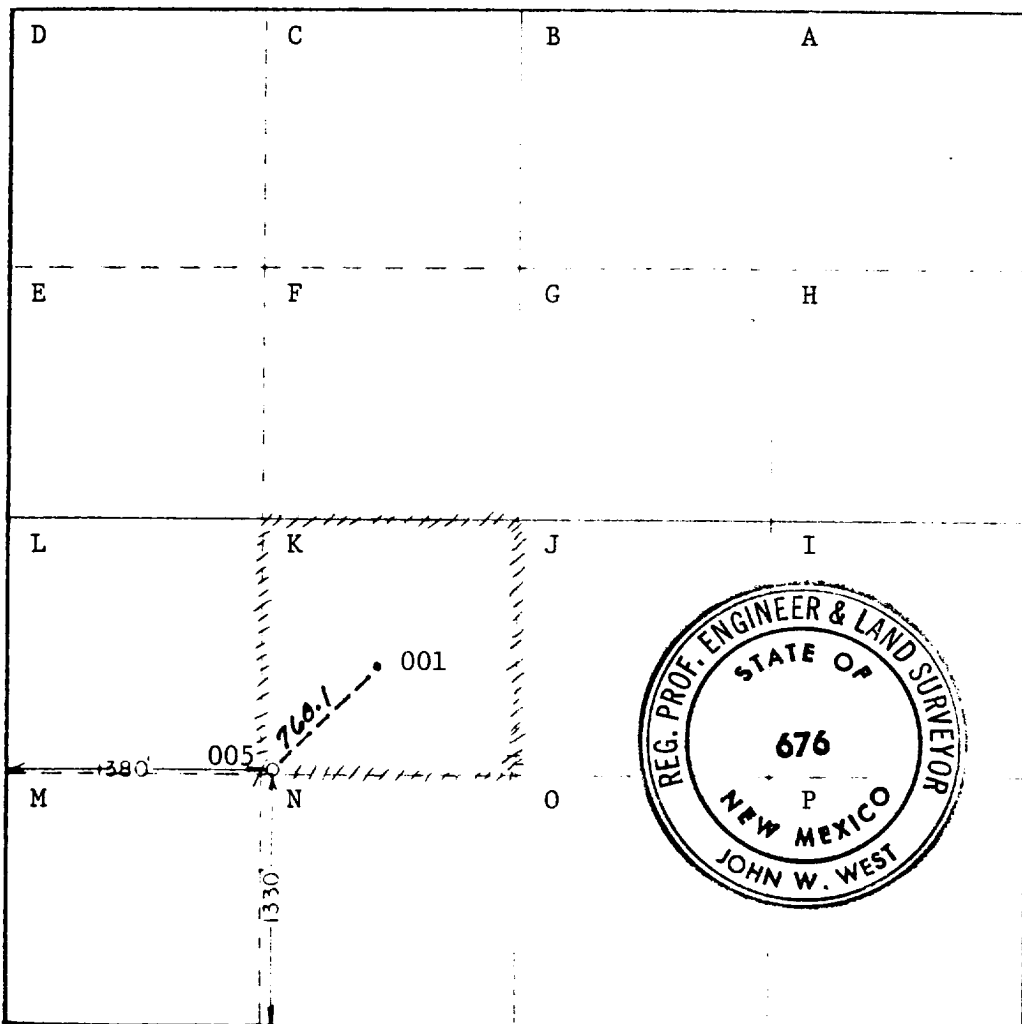
Phillips Petroleum Company		E.V.G.S.A.U. M Tract 2739		005
K	27	17 South	35 East	Lea
1330	South	1380	West	
3938.7	Grayburg/San Andres	Vacuum Grayburg/San Andres	40	

1. Outline the acreage dedicated to the subject well with red pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, state each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling or

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit communitizing such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

W. J. Mueller

Engineering Advisor

Phillips Petroleum Co.

January 23, 1979

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

January 3, 1979

Registered Professional Engineer
and Land Surveyor

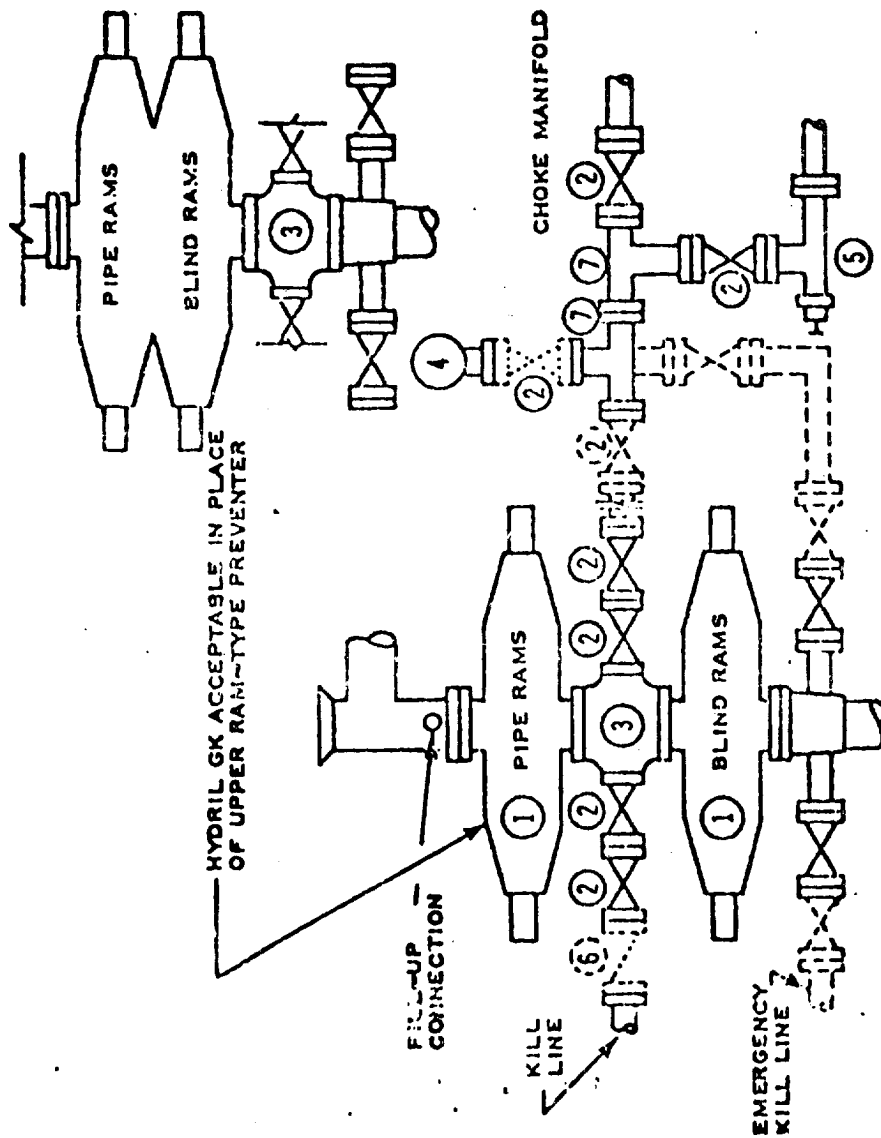
John W. West

Certificate No. John W. West

676

Revised 1-1-75 3230

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUSS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

FILE

FILE