

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26225
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1370
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2801
8. Well No. 002
9. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>1140</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize & Swab ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/02: MIRU DDU. BLED PRESSURE OFF WELL. UNSEATED PUMP & COOH W/RODS & PUMP. KILLED WELL & MONITORED WELL BEFORE NIPPLING UP BOP. UNFLANGED WELLHEAD, RELEASED TBG ANCHOR, & NIPPLED UP BOP. COOH W/2-7/8 TBG, LAID DOWN TGB ANCHOR. GIH W/SANDLINE BAILER & TAGGED FOR FILL. TAGGED FILL @ 4790'. PBDT IS 4863'. BOTTOM OF PERFS @ 4548'. PICKED UP 6-1/8 BIT & CSG SCRAPER & GIH W/25 STDS FOR KILL STRING. SDFN.

10/30/02: RU KILL TRUCK & KILLED WELL. FINISHED GIH W/BIT & CSG SCRAPER TO 4500'. COOH W/BIT & SCRAPER. RU HYDRO-STACTIC PIPE SERVICE & HYDRO-TESTED TBG W/5000 PSI BELOW SLIPS IN THE HOLE. SPOTTED 750 GALLONS SCALE CONVERTER AT 4779'. COOH W/7 JTS. TRIED TO SET PKR, PKR WOULD NOT SET. COOH W/TBG & PKR, PICKED UP NEW PKR & GIH. SET PKR @ 4068', TESTED CSG TO 500 PSI, HELD OK. SDFN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey Binder TITLE HSE/Regulatory Supervisor DATE 12/30/02

Type or print name Larry Leach

Telephone No. 915/368-1314

(This space for State use)

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 03 2003

Continued:

East Vacuum GB/SA Unit #2801-002

10/31/02: RU HALLIBURTON ACID CREW, ROLLED CHEMICALS INTO ACID & WATER. ACIDIZED WELL W/6500 GALLONS SBM 15% FERCHEK SC ACID. STARTED ACID JOB PUMPING 50 BBLs FRESH WATER SPACER. ACID STAGE #1 = 500 GALLONS ACID, 1808 PSI W/ACID ON FORMATION. BLOCK #1 (500 TBA 110 AND 500# 100 MESH SALT) TOP PRESSURE ON BLOCK #1 @ 2304 PSI. ACID STAGE #2 = 2000 GALLONS ACID, 2038 PSI W/ACID ON FORMATION. BLOCK #2 (500# TBA 110 AND 500 # 100 MESH SALT) TOP PRESSURE ON BLOCK #2 @ 2491 PSI. ACID STAGE #3 = 2000 GALLONS ACID, 1927 PSI W/ACID ON FORMATION. BLOCK #3 (3150# TBA 110 AND 3150# 100 MESH SALT) TOP PRESSURE ON BLOCK #3 @ 3268 PSI. ACID STAGE #4 = 2000 GALLONS ACID, 2452 PSI W/ACID ON FORMATION. FLUSHED W/70 BBLs FRESH WATER. ISIP 1970 PSI, 5 MIN SIP 1729, 10 MIN SIP 1584, 15 MIN SIP 1440. RD HES. SHUT IN WELL. OPENED UP WELL. 700 PSI ON TBG, FLOWED BACK 30 BBLs. SWABBED BACK WELL. RECOVERED 55 BBLs. PARTED SANDLINE. LOST APPX 1100' WIRELINE IN TBG. SDFN.

11/01/02: COOH W/TBG. PULLED SANDLINE OUT OF TBG, & GIH W/TBG & PKR. CHANGED OUT SANDLINE.

11/02/05: SHUT DOWN FOR THE WEEKEND

11/03/02: SHUT DOWN FOR THE WEEKEND

11/04/02: MADE NEW SANDLINE ROPE SOCKET. SWAB BACK WELL. RECOVERED 151 BBLs. STARTING FLUID LEVEL @ 800'. ENDING LEVEL AT 1700'. RD SWAB LUBRICATOR & PUMPED 120 BBLs FRESH WATER DOWN TBG. SDFN.

11/05/02: KILL WELL. UNSET PKR & GIH W/11 JTS TO TAG FOR SALT. NO SALT TAGGED. COOH W/TBG & PKR, LAID DOWN PKR. GIH W/PRODUCTION STRING. RIGGED UP KILL TRUCK & PUMP BRINE DOWN CSG. NIPPLED DOWN BOP, SET TBG ANCHOR, & FLANGED UP WELLHEAD. GIH W/RODS & 2" INSERT PUMP. LOADED TBG, SPACED OUT PUMP, & CHECKED PUMP ACTION. RD DDU & CLEANED LOCATION. WELL BACK ON PRODUCTION.

11/06/02: WELL ON PRODUCTION. UNABLE TO TEST WELL. TEST SEPERATOR BEING USED TO TEST #2913-004.

11/07/02: WELL ON TEST. 53 OIL, 479 WATER, 118 GAS, 73% CO2.

11/08/02: WELL ON TEST. 73 OIL, 442 WATER, 102 GAS, 73% CO2.

11/09/02: WELL ON TEST. 106 OIL, 421 WATER, 122 GAS, 72% CO2.

11/10/02: WELL ON TEST. 126 OIL, 389 WATER, 133 GAS, 73% CO2.

11/11/02: WELL ON TEST. 143 OIL, 384 WATER, 141 GAS, 74% CO2. TEMPORARY DROP FROM REPORT.

12/30/02: WELL ON TEST. (AGAR) 129 OIL, 341 WATER, 116 GAS, 74% CO2. LUFKIN 320 - 256 - 120 UNIT ON WELL, 10.65 SPM, 103" STROKE LENGTH. WELL ON POC RUNNING 100%. 1297' GAS FREE LIQUID ABOVE PUMP. UNABLE TO PUMP WELL DOWN WITH EXISTING PUMPING UNIT. WELL NEEDS BIGGER PUMP & UNIT. COMPLETE DROP FROM REPORT.

11/05/02
11/06/02
11/07/02