

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26225
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-1370
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2801
8. Well No.	002
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3954' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter M : 1140 Feet From The SOUTH Line and 1310 Feet From The WEST Line Section 28 Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, TREAT F/SCALE, ACIDIZE & RET ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/04/97 MIRU POOL DDU #678, COOH W/RODS, LEAVE STNDG VLV IN TBG, NU BOP & PAN.
11/05/97 COOH W/TBG (HAD T/SWAB DWN FLUID DUE T/STNDG VLV LEFT IN SEAT NIP), TRIP SAND PMP,
TAG FILL @ 4805', CATCH SAMPLE IRON SULFIDE, TRIP BIT & SCRPR T/4564'.
11/06/97 MIRU TBG TSTRS, TST IN HOLE W/120' TP, PKR & 4439' TBG, RDMO TBG TSTRS, SET PKR @
4439' W/TP @ 4559', OPEN PKR BYPASS, MIRU AA, MIX & PMP SCALE CONVERTER: 20 BBL FR
WTR W/10 GAL TW-430, MIX & PMP 3 DRUMS TC-405 W/165 BBL FR WTR, DISPL 4 BBL OUT TBG
W/4 22.4 BBL FR WTR, CLOSE PKR BYPASS, SI 3 HRS, LD & TST PKR T/500# OK, WAIT 3 HRS
F/CONVERTER T/WK, PMP REMAINING 4 BBL FR WTR, RDMO AA.
11/10/97 OPEN UP, RU SWAB, REC ALL LD F/CONVERTER, RD SWAB, REL PKR, PU 3 STDS, RESET PKR @
4525' & TAP PIPE @ 4374', LD & TST T/500# OK, MIRU HES, TST LINES, PMP 2000 GAL 15%
FERCK ACID, 600# RK SLT & 600# 100 MESH SLT IN 23 BBL GELL BRINE & 31 BBL FR WTR
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Senior Regulation Analyst

DATE

11/18/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2801-002

11/10/97 CONTINUED
FLUSH: 1000 GAL ACID, 600# RK & 600# 100 MESH SLT IN 23 BBL GELL BRINE, 1000 GAL ACID, 31 BBL FLUSH, ISIP
1697# 5 MIN 1249# 10 MIN 819# 15 MIN 535# MAX PRESS 2930# AVG PRESS 1303# AVG RATE 5.0 BPM, RDMO HES,
OPEN UP W/TBG ON VAC & FL @ SURF, REC 100 BBL OF 102 BBL LD W/FL @ 2400'.
11/11/97 REL PKR, COOH, GIH W/PROD TBG SN @ 4613', NO PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, HANG
ON, LD & TST, RD DDU, CLN LOC, LEAVE PMPG NO TST.
11/12/97 PMP 24 HRS, NO TST.
11/13/97 PMP 24 HRS, NO TST.
11/14/97 PMP 24 HRS, TST: 42 BOPD 239 BWPD 48 MCF 79% CO2.
11/17/97 11/14/97 TST 24 HRS: 10 BOPD 268 BWPD 98 MCF 76% CO2.
11/15/97 TST 24 HRS: 29 BOPD 251 BWPD 62 MCF 75% CO2.
COMPLETE DROP F/REPORT

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11/17/97
11/17/97
11/17/97