NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL COM	SERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FO	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
01L			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	API No	. 30-025-26225	
Operator			
Phillips Petroleu	m Company		
Address			
	nbrook St. Odessa, TX 79	9762	
Reason(s) for filing (Check proper box)	noroek se, edessa, in	Other (Please explain)	
New We!!	Change in Transporter of:		
	Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condense	ate	
If change of ownership give name	None		
and address of previous owner	None		
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name East Vacuum		Charles - Burtes also	Rxx A-1370
Gb/SA Unit, Tract 2801	002 Vacuum Graybu	rg/san Andres	
Location / M 11	40 South	1310	West
Unit Letter;;	40 South Line	andFeet From The	
			Log County
Line of Section 28 Tox	wnship <u>17-S</u> Range	35-Е , ммрм,	Lea County
		_	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil	. X or Condensate	Address (Give address to which approved	
Texas-New Mexico Pipel	line Company	P. O. Box 2528, Hobbs, N Address (Give address to which approved	ew Mexico 88240
Nome of Authorized Transporter of Ca	singhead Gas 🗶 or Dry Gas 🦳		
Phillips Petroleum Comp	any	2nd Floor, 4001 Penbrook	, Odessa, Texas 79762
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	I 29 17-S 35-E	yes	3-19-81
	th that from any other lease or pool, g	zive commingling order number:	
If this production is commingred with the completion DATA			
	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on - (X) X	X	I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
8-4-79	9-17-79	4902'	4863'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
3954 GR 3964.6 RKB	Grayburg/San Andres	4082	4440'
Perforations			Depth Casing Shoe
4466'-4486'	4534-4548'		4902'
4400 4400		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	13-3/8"	366' (675 sxs C1 "H'	'w/2% CaCl. 1/4# Floce
1/-1/2		Circ 100 sxs t	
8-3/4"	711	4902' (1488 sxs TLW	w/12#/sx salt, 10% DD
8-3/4		+ 358 sxs C1 "H" w/8# sz	rat Circ 100 sxs to s
		4440 fter recovery of total volume of load oil an	d must be equal to or exceed top allow
. TEST DATA AND REQUEST H	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil an opth or be for full 24 hours)	a man of adams to a success tob arrow
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
3 -19-81	3-19-81 Tubing Pressure	insert pmp 2" x 2-1/2" Casing Pressure	Choke Size
Length of Test	T TOWA LIABBUTA		
24 hrs.		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.		.5
	8		•
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	It each of Tast		
Actual Piba. (det- Mor / D	Length of Test		•
		Coming Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
Testing Method (pitot, back pr.)	Tubing Pressure(Shut-in) NCE	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) NCE	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t Roph J. Ropu (Sig	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. M. J. Mueller gnature)	OIL CONSERVAT	Choke Size
Testing Method (pitot, back pr.) /I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to t Roph J. Roym (Sin Senior Enginee	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. W. J. Mueller gnature) ering Specialist	OIL CONSERVAT APPROVED BY TITUE This form is to be filed in co If this is a request for allows well, this form must be accompan- tests taken on the well in accord All sections of this form mus	Choke Size FION COMMISSION DISTRICT 1 DISTRICT 1 District 1104. The for a newly drilled or despense ance with RULE 111. t be filled out completely for allow
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to t Ropp J. Ropp (Si Senior Enginee	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. M. J. Mueller gnature)	OIL CONSERVAT APPROVED BY TITUE This form is to be filed in ccc If this is a request for allows well, this form must be accompany tests taken on the well in accord All sections of this form must able on new and recompleted well	Choke Size FION COMMISSION

(Date)

Fill out only Sections I, II, III, and VI for change of ordition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR_	Phillips Petroleum Company	ADDRESS Rm 401,Phi	llips Bldg., Odessa, Texas	
LEASE NAM	E EVGSA Unit 2801	WELL NO. 002 FIE	79762 LD_Vacuum Gb/SA	
LOCATION Section 28, T-17S, R-35E, Lea County, New Mexico				
DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED	
368	1 1/4	8.0224	8.0224	
860	1/4	2.1648	10.1872	
1358	1/4	2.1912	12.3784	
1823	1/4	2.0460	14.4244	
2320	1/2	4.3239	18.7483	
2801	1	8.4175	27.1658	
3030	3/4	2.9999	30.1657	
3327	3/4	3.8707	34.0564	
3477	1 3/4	4.5750	38.6314	
3646	1	2.9575	41.5889	
4134	1	8.5400	50.1289	
4472	1 1/2	8.8556	58.9845	
4900	1 3/4	13.0540	72.0385	

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

ohn Hyerr TITLE John Ayers, Office Manager

AFF IDAVIT:

John Hyern AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 13th day of September , 1979

Notary Public in and for the County

Wotary Public in and for the County of Lea, State of New Mexico

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL