

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

API NO. 30-025-26225

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
A-1370	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	East Vacuum Gb/SA Unit
3. Address of Operator	8. Farm or Lease Name
Phillips Petroleum Company	East Vacuum Gb/SA Unit
4. Location of Well	9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762	002
UNIT LETTER M, 1140 FEET FROM THE South LINE AND 1310 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3954 GR 3964.6' RKB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER Total depth ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-79 MI Cactus Drlg. Spudded 17-1/2" hole on 8-3-79. Drld to 368'. Ran 9 jts 371' of 13-3/8", 48# H-40 ST&C csg set @ 366'. Cmt w/675 sxs C1 H w/2% CaCl₂, 1/4#/sx Flocele. Displace w/H₂O, circ 100 sxs. WOC 18-1/2 hrs.

8-5-79 Cut 13-3/8" csg. Weld on 12", 2,000 PSI Flange. NU BOP's OK. PU 12-1/4" bit. Drill out cmt and 10'. Drld ahead w/8-3/4 bit.

8-28-79 Reached TD @ 4902'.

9-9-79 Ran 4903' of 7", 23#, K-55, ST&C. Cmt w/1488 sx TLW w/12#/sx salt, 10% DD, 1/4#/sx Flocele and 3#/sx Gilsonite followed by 358 sx C1 H w/8#/sx salt. Circ 100 sxs. Csg set @ 4902'. Displace plug w/24 bbls 10% acetic acid and fresh water. Annulus standing full fluid. Release rig. Prep to perf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper W. J. Mueller TITLE Senior Engineering Specialist DATE 9-11-79

Orig. Signed Jerry Sexton
Dist 1. Supv.

APPROVED BY _____ TITLE _____ DATE SEP 17 1979
CONDITIONS OF APPROVAL, IF ANY: