

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26226

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		East Vacuum Gb/SA Unit
Phillips Petroleum Company		8. Farm or Lease Name
Address of Operator		East Vacuum Gb/SA Unit
4001 Penbrook Street, Odessa, Texas 79762		9. Well No. Tract 2801
Location of Well		004
UNIT LETTER <u>0</u> , <u>1310</u> FEET FROM THE <u>south</u> LINE AND <u>1330</u> FEET FROM		10. Field and Pool, or Whdcat
THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3942' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-86: 4852' PTD Last test 4-27-86 pumped 6 BO, 51 BW, .4 MCFG.

RU WSU & COOH with pump. WIH w/tbg and pkr, spotted scale converter across perfs from 4434'-4634'. 12th, acidized with 3000 gal of 15% NEFE HCL acid containing 3 drums of Techniclean 425 & Technihib 756, flushed w/240 BW. 13th: COOH w/tbg & pkr, WIH w/Reda equipment. Tbg set at 4279'. Bottom of motor at 4324'. 16th: Pmpd 24 hrs, rec 117 BO, 602 BW. 19th: Pmpd 24 hrs, rec 76 BO, 288 BW. 20th: Pmpd 24 hrs, rec 70 BO, 356 BW, 24.9 MCFG from 7" csg perfs 4434'-4634'.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE June 16, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 19 1986

CONDITIONS OF APPROVAL, IF ANY: