STATE OF NEW MEXICO

THERGY AND MINERALS DEPARTMENT

40. 01 CUPIES RECEIVED	Τ-	
DISTRIBUTION	-	
SANTA FE	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPPRATOR		

OIL CONSERVATION DIVISION

APR 11 1983

	012 00 NO EN V N 110 N D 1 V 13 10 N		
DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 19-1-7	
SANTA FE	SANTA FE, NEW MEXICO 87501	. Keal264 10-1-1	
FILE	<u> </u>	5a. Indicate Type of Lease	
U.S.G.S.		State X Fee	
LAND OFFICE		5. State Oli & Gas Lease No.	
OPERATOR	<u> </u>	5, State Off & Gas Lease No.	
	API No. 30-025-26226	A-1320	
SUNI	DRY NOTICES AND REPORTS ON WELLS		
DO NOT USE THIS FORM FOR USE "APPLIC	PROPOSALS TO DRILL OR TO DECPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT '' (FORM C-101) FOR SUCH PROPOSALS.)		
-		7. Unit Agreement Name Vacuum	
OIL X WELL WELL	OTHER-	Gb/SA Unit	
Came of Operator		8. Form or Legge Name Tank	
-•	AND AND	8. Form or Lease Name East Vacuum Gb/SA Unit,	
PHILLIPS PETROLEUM CO	MPANY	<u> Tr. 2801 </u>	
. Address of Operator	·	9. Well No.	
Room 401, 4001 Penbro	ook, Odessa, TX 79762	004	
. Location of Well		· 10. Field and Pool, or Wildcat	
	1310 FEET FROM THE SOUTH LINE AND 1330 FEET	Vacuum Gb/SA	
UNIT LETTER	FEET FROM THE LINE AND FEET		
east	28 17_C 25 E		
THELINE, SEC	TION 28 TOWNSHIP 17-S RANGE 35-E	MPM. (
······································	777777		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
	3941 GR	Lea	
Chec	k Appropriate Box To Indicate Nature of Notice, Report of	r Other Data	
		JENT REPORT OF:	
NOTICE OF	101 EN 1101 10. 30B3EQC	DENT REPORT OF:	
		٠	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB		
	other Perforate ar	nd acidize X	
OTHER			
	Operations (Clearly state all pertinent details, and give pertinent dates, incl	luding estimated date of starting any proposed	
work) SEE RULE 1103.			
3-23,24,25,26,27-83:	, I I		
	premium DML charges @ 1 JSPF on spiral phasi		
	4483', 4607'-4634', Total 46', 46 shots. WIH	w/7" pkr & RBP on 2-7/8"	
	tbg. Set RBP @ 4644', pkr @ 4580'. Ran PPCO	BHPB to 4553'. 24th. Pld	
•	BHPB & Dowell trtd. w/12,500 gals 15% NeFe HC1	w/scale inhibitor & LST	
	agent. 25th, COOH w/tbg, pkr & RBP, WIH w/149 jts of 2-7/8" tbg &		
	submersible pmp, set @ 4634'. 26th, 27th, pm	and 40 has no test	
3-28-83:		mpd 46 MISNO Lest.	
	Pmpd 24 hrsno test.		
3-29-83:	Pmpd 24 hrs590 BO, 371 BW.		
3-30-83:	Pmpd 24 hrs, 593 BO, 380 BW.		
3-31 thru 4-3-83:	Pmpg-no gauge. 3rd, Pmpd 24 hrs, 590 BO, 371	BW, GOR: 17 from 7" csg	
	perfs 4434'-4634'.		
	·		
BOP Equip: Series 90	0, 3000# WP, double w/one set pipe rams, one se	et blind rams, manually	
operated:	on above is true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·	
3. I hereby certify that the informati	on above is true and complete to the best of my knowledge and belief.		
the 16.1			
XX Killing / W.	W. J. Mueller Sr. Energ. Specialist	nere April 5 1083	

CHIGHNAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

NO. A. O. C. D. A. C. D. C. D.