

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-025-26226

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		East Vacuum Grayburg/ San Andres Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		East Vacuum Grayburg/San Andres Unit, Tract 2801	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		004	

3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Vacuum Grayburg/San Andres	
4. Location of Well			

UNIT LETTER 0 LOCATED 1310 FEET FROM THE South LINE AND 1330 FEET FROM		11. County	
THE East LINE OF SEC. 28 TWP. 17-S RGE. 35-E NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, H&B, RT, GR, etc.)	19. Elev. Casinghead
7-27-79	8-13-79	8-22-79	3941 GR	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4900'	4852'	---	Rotary	---

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Grayburg/San Andres Top 4061' Bottom 4900'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dresser-Atlas BHC AL, DLL, MLL, CN/CDL, GR, Caliper	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40 ST&C	350'	17-1/2" (w/6.75 sxs Cl H w/2% CaCl 1/4# (63 sxs to pit.		Flocele. Circ
7"	23# K-55 ST&C	4897'	3-3/4" (w/600 sxs TLM w/12# salt 10% DP, 1/4# Flocele (& 3#/sx Gilsontite followed w/385 sx Cl H w/8#/Sx salt. Circ 90 sxs cmt @ surface.		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7" csg 4444-61', 17', 35 holes 4506-22', 16', 33 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED (2 stages: 3600 gals 28% NE HCl, 4000 gals fresh wtr w/NE agent, 150# benzoic acid flakes, 300# rock salt in 125 gals saturated brine.)

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-27-79		Insert pump 2-1/2" x 2" x 22"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-79	24	---	---	1	TSTM	6	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	---	---	---	---	34.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	E. T. Millhollon

35. List of Attachments
Dresser-Atlas furnished logs direct.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Engineering Specialist</u> DATE <u>September 5, 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2855'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3134'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3693'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4061'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4372'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	Surface				
385	1510	1125	Red Bed & Sand				
1510	1656	146	Red Bed & Salt				
1656	3209	1553	Anhy & Salt				
3209	3426	211	Anhy Gyp & Sand				
3426	3679	253	Anhy Gyp				
3679	3773	94	Anhy & Lime & Sand				
3773	4341	568	Anhy & Lime				
4341	4728	387	Lime, Dolomite, Anhy				
4728	4900	172	Lime Dolomite				
	TD						

RECEIVED
 SEP 6 1971
 O.C.D. HOBBS OFFICE