

NEW MEXICO OIL CONSERVATION COMMISSION		Form O-104 Supersedes Old O-104 and O-105 Effective 1-1-65
REQUEST FOR ALLOWABLE		
AND		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
API No. 30-025-26226		
PHILLIPS PETROLEUM COMPANY		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Other (Please explain)		
If change of ownership give name and address of previous owner		

New Well ☒		Change in Transporter of:	
Recompletion ☐		Oil ☐ Dry Gas ☐	
Change in Ownership ☐		Condensed Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No. Pool Name, including Formation		Kind of Lease		Lease No.	
East Vacuum Grayburg/San Andres Unit, Tract 2801		004 Vacuum Grayburg/San Andres		State, Federal or Free State		A-1320	
Location		Unit Letter		Feet From The		Feet From The	
0		1310		South		1330 East	
Line of Section		Township		Range		Lea	
28		17-S		35-E		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline		P.O. Box 2528, Hobbs, New Mexico 88240		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐		Phillips Petroleum Company		Room 401, 4001 Penbrook Street, Odessa, TX 79762	
If well produces oil or liquid, give location of tanks.		Unit		Sec.	
N		28		17-S	
Rge.		35-E		Is gas actually connected?	
Yes		8-26-79		When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMINGLING DATA		Designate Type of Completion - (X)		Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as Last Time ☐	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
7-27-79		8-22-79		4900'	
Elevations (top, N.B., RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
3941' GR		Grayburg/San Andres		4061'	
Perforations		Depth Casing Shoe		4897'	
4444-61', 4506-22'					

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
17-1/2"		13-3/8"		350' (w/675 sxs Cl H w/2% CaCl 1/4# Flocele.			
8-3/4"		7"		4897' (w/800 sxs TLW w/12# salt 10% DD, 1/4#			
(Flocele 3#/sx Gilsonite followed w/385 sx Cl H w/8#/sx salt. Circ 90 sx cement @ surface)		2-7/8"		4550'			

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be able recovery of total volume of lost oil and must be equal to or exceed original oil in place for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test		Producing Method (Pump, gas lift, etc.)	
8-29-79		9-1-79		Pump	
Length of Test		Casing Pressure		Casing Size	
24 Hours		---		---	
Actual Prod. During Test		Oil-Water		Water-Prod.	
1		6		TSTM	

CUT WELL		Date Cementation RT		Gravity of Cementation	
Amount of Cement (lb.)		Casing Pressure (lb./sq. in.)		Casing Size	
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OIL CONSERVATION COMMISSION		SEP 7 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED BY <i>John W. Nunyan</i> Geologist	
This form is to be filed in compliance with RULE 1104.		If this is a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a completion of the well to be taken on the well in accordance with RULE 111.	
All copies of this form must be filled out completely for all wells, including those which are not being completed.		Fill out only Part I, II, III, and VI for change of name, well name or number, or transporter, or other such change of records.	
W. J. Mueller Senior Engineering Specialist September 5, 1979			