

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26226

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name East Vacuum Grayburg/San Andres Unit	
2. Name of Operator Phillips Petroleum Company		8. Name of Lease Name East Vacuum Grayburg/San Andres Unit, TR 2801	
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No. 004	
4. Location of well UNIT LETTER <u>0</u> <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Vicinity Vacuum Grayburg/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3941' GR 4943.9 GL 3945 RKB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	
		OTHER <u>Total depth</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 7-27-79 MI Cactus Drlg. Spudded w/17-1/2" hole to 375'.
- 7-28-79 Ran 10 jts, 13-3/8", 48#, H-40 ST&C csg. Cmt w/675 sxs Class "H" w/2% CaCl, 1/4# Flocele Displace wooden plug to 347', close in well. Circ 63 sxs to pit. WOC 4 hrs, temp of cmt 70° F, temp in zone 62° F. Cmt strength time of test 500 psi+, cmt in place prior to test 15-1/2 hrs. Cut 13-3/8" csg. NU BOP's test OK. Csg. set @ 350'.
- 7-30-79 Drld ahead 8-3/4" hole to 4335' core depth. Core #1, 4358 to 4418', Core #2, 4418' to 4465', Core #3, 4465' to 4514', Core #4, 4514' to 4569', Core #5, 4569' to 4590'; Core #6, 4590' to 4650'; Core #7, 4650' to 4710'; Core #8, 4710' to 4770'; Core #9, 4770' to 4830'; Core #10, 4830' to 4843'.
- 8-13-79 Reached TD 4900'. Ran 128 jts 7", 23#, K-55 ST&C csg @ 4897'. Cmt w/800 sxs TLW w/12# salt, 10% D.D., 1/4# Flocele & 3#/sx Gilsonite, followed w/385 sx Cl H w/8#/sx salt. Circ. 90 sx cmt @ surface. Displ. plug w/30 bbls. 10% MSA acid & 163 bbls fresh wtr. WOC 7 hrs. Cut off 7" & 13 3/8" csg. standing full of displaced fluid.
- 8-17-79 Released rig. Prep to perf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton W. J. Mueller TITLE Senior Engineering Specialist DATE August 31, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE SEP 4 1979

CONDITIONS OF APPROVAL, IF ANY