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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89 District Office DISTRICT 1 OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 30-025-26227 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗌 DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410 6. State Oil & Gas Lease No. A = 1320SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: WELL X **TRACT 3202** WELL [OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 001 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 **VACUUM GRAYBURG/SAN ANDRES** 4. Well Location 1330 SOUTH Unit Letter Feet From The 1310 **EAST** Line and Feet From The Line Section Township 17-S Range <u> 35-е</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: PUMP SCALE CONVERTER, ACIDIZE 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU DDU, NU BOPE, COOH W/TBG & PUMP, GIH CLEAN OUT TO 4360', COOH, SDON. 6/05/95 GIH W/PKR, SET @ 4310#, LOAD & TEST TO 500#, O.K., MIRU CHARGER, PUMP 20 BBLS FRESH 6/06/95 WATER, MIXED W/10 GALS, TECHNI-WET 425, 5 DRUMS TECHNI-CLEAN 405 IN 275 GALS FRESH WATER. SION. SWAB BACK SCALE CONVERTER, RECOVERED 59 BBLS, MIRU HES, PUMP 4500 GALS 15% ACID, 6/07/95 RDMO HES, RU & SWAB, RECOVERED 17 BBLS FLUID, SDON. 6/08/95 GIH & SWAB, RECOVERED 32 BBLS FLUID, COOH, GIH W/SUB, SET @ 4609', FLANGE UP WELLHEAD START PUMPING, RDMO DDU, TEMP DROP PENDING RESULTS. 06/10/95 WELL TESTING, 233 OIL, 244 WATER, 130 MCF 06/11/95 WELL TESTING, 237 OIL, 233 WATER, 130 MCF 06/12/95 WELL TESTING, 233 OIL, 245 WATER, 130 MCF, COMPLETE DROP FROM REPORT I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE REGULATION SPECIALIST ___ DATE <u>07/05/95</u> TYPE OR PRINT NAME SANDERS TELEPHONE NO.915/368-1488 (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY TITLE DATE