

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26228
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3202
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

1. Type of Well:	GAS WELL <input type="checkbox"/>	OTHER
2. Name of Operator	Phillips Petroleum Company	
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762	
4. Well Location	Unit Letter <u>B</u> : <u>1180</u> Feet From The <u>NORTH</u> Line and <u>1480</u> Feet From The <u>EAST</u> Line	
Section <u>32</u>	Township <u>17-S</u>	Range <u>35-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3960' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SULFATE SCALE CONV. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/20/95 MIRU DDU, COOH W/RODS & PUMP, NU BOPE, COOH W/TBG, GIH W/KILL STRING, SISD.
10/23/95 GIH W/BAILER, CLEAN OUT AT 4651' & TAG @ 4830', COOH, MIRU TBG TESTERS, TEST TBG IN HOLE WHILE GIH W/PKR, SET PKR @ 4309', LOAD & TEST TO 500#, O.K., MIRU CHARGER, PUMP 10 GALS TW-425 & 20 BBLS WATER & 4 DRUMS TC-405 W/220 GALS WATER, FLUSH W/25 BBLS WATER, RDMO CHARGER, SISD.
10/24/95 OPEN WELL, RU SWAB, RECOVER 95 BBLS, RD SWAB, MIRU HES, PUMP 4500 GALS 15% FERCHECK, 4000# ROCK SALT IN 65 BBLS X-LINKED GELLED BRINE W/BREAKER & FLUSH W/34 BBLS WATER, RDMO HES, SISD.
10/25/95 OPEN WELL, RECOVER 160 BBLS, MIRU CHARGER, & PUMP 3 DRUMS TH-757 IN 30 BBLS WATER, FLUSH WL234 BBLS WATER, RDMO CHARGER, SISD.
10/27/95 COOH W/PKR & RBG, GIH W/PROD TBG, ND BOPE, FLANGE UP WELLHEAD, GIH W/PUMP & RODS, HANG WELL, RDMO DDU, START PUMPING, PUMP 15.5 HRS, NO TEST. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SR. REGULATION ANALYST DATE 11/03/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WING
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 07 1995

Received
Hobbs
OCD
NOV 1995

↓ 10/28/95 PUMP 24 HRS, NO TEST
10/29/95 PUMP 24 HRS, NO TEST
10/30/95 PUMP 24 HRS, TEST 36 BOPD, 324 BWPD, 3 MCF.
10/31/95 PUMP 24 HRS, TEST 45 BOPD, 361 BWPD, .1 MCF.
11/01/05 PUMP 24 HRS, TEST 50 BOPD, 371 BWPD, 1 MCF.
11/02/95 PUMP 24 HRS, TEST 50 BOPD, 371 BWPD, 1 MCF.
COMPLETE DROP FROM REPORT.