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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-025-26228

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1320	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										East Vacuum Grayburg/ San Andres Unit	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										East Vacuum Grayburg/ San Andres Unit, Tr. 320	
2. Name of Operator										9. Well No.	
Phillips Petroleum Company										003	
3. Address of Operator										10. Field and Pool, or Wildcat	
4001 Penbrook, Room 401, Odessa, Texas 79762										Vacuum Grayburg/ San Andres	
4. Location of Well											
UNIT LETTER <u>B</u> LOCATED <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>1480</u> FEET FROM										11. County	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>17-S</u> RGE. <u>35-E</u>										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7-4-79		7-25-79		8-2-79		3960' GR 3970' RKB		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
4900'		4844'		--		Rotary		--			
24. Producing interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
Grayburg/San Andres Top 4053' Bottom 4900'										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Schlumberger GR-GL BHC Sonic										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		40# H-40 ST&C		354'		17-1/2" (Cmt w/675 sx CLH w/2% CaCl, 1/4# sx Flocele (Circ 120 sx cmt.))					
7"		23# K55 8rd ST&C		4885'		8-3/4" (Preflushed w/20 bbl brine & 1300 sx TLW w/ 12# sx salt, 10% DD 1/4# sx Flocele & 3#/sx Gelsonitel Tail in w/330 sx CLH w/8#/sx salt. Rec 29. 652 sx TLW back to surface)					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8"	
										4395'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7" csg. 4410-19', 9' 19 holes 4482-87', 5' 6 holes 4425-29', 4' 9 holes 4514-22', 8' 17 holes 4439-46', 7' 8 holes 4525-29', 4' 9 holes 4450-66', 16' 17 holes 4475-79', 4' 5 holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
						4514'-29' (Pmpd 1300 gals 28% HCL)					
						4410--4529' (w/6700 gals 28% acid w/ ball sealer in last 3800 gals. Flsh w/ 26 BW.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
8-10-79		Insert Pump 2-1/2" x 2" x 22"						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8-13-79		24		--				10		8	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
--		--				10		8		17	
										Oil Gravity - API (Corr.)	
										35.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										E. T. Millhollon	
35. List of Attachments											
Schlumberger furnished logs direct.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>R. J. Roper</u>						TITLE <u>Sr. Reservoir Engineer</u>			DATE <u>August 16, 1979</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 22 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2812'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3132'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3691'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4053'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4359'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	356	Surface				
356	1626	1270	Red Bed & Anhydrite				
1626	1891	265	Anhydrite				
1891	2586	695	Salt & Anhydrite				
2586	2802	216	Salt & Anhydrite & Gyp				
2802	3001	199	Salt & Anhydrite				
3001	3115	114	Anhydrite, Gyp & sand				
3115	4359	1244	Anhydrite				
4359	4900	541	Anhydrite & lime				
	TD						