STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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DISTRIBL	TION	P. 6	O. BOX 2088		Form C-103 Revised 10-1-78
SANTA FE		SANTA FE,	NEW MEXICO 87501		MGA1260 10-1-18
FILE		•		[6-1-4	
U.S.G.3.				5a. Indicate Typ	0 01 Leuse
LAND OFFIC	£			State XX	Fee
OPERATOR			. .	5, State Oil & G	as Lease No.
			API NO. 30-025-262	228	1320
 				220	1250
	SUNDRY	Y NOTICES AND REPORT	TS ON WELLS		.//////////////////////////////////////
(DO NOT US1	THIS FORM FOR PROF "LAPPLICATI" BOD	POSALS TO DRILL OR TO DEFPEN OF	PLUG BACK TO A DIFFERENT RESERVE FOR SUCH PROPOSALS.)	01A.	<i>/////////////////////////////////////</i>
1.				7, Unit Agreeme	at Name
	GAS [T]			7, Sim Agreeme	
MELL X	well L	CTHER-		East Vacuu	m Gb/SA Unit
2. Name of Operator				8. Farm or Leas	e Name
DL 2112 T) - + 1			Fast_Vasuu	m Gb/SA Unit,
Phillips	Petroleum Com	pany			
3. Address of Opera	tor			9. Well No.	
Room 401	4001 Penbroo	k St., Odessa, Texa	c 79762	0	03
4. Location of Well	4001 Telibroo	K St., Odessa, Texa	5 13102	10. Field and Pe	
T, Education of worr				15, 1 leid did 1	joi, or windedi
UMIT LETTER	В	1180 FEET FROM THE NO	orth LINEAND 1480	FEET FROM Vacuui	m Gb/SA
				TITITI	CHICH THE
T		2.2	17 6 25 0		///////////////////////////////////////
THE East	LINE, SECTIO	N 32 TOWNSHIP	17-S RANGE 35-E	NMPM.	
		• • • • • • • • • • • • • • • • • • • •			.//////////////////////////////////////
21111111		15. Elevation (Show)	whether DF, RT, GR, etc.)	12. County	XIIIIIII X
		20601 01	2071! DVD	T	VIIIIIII
<i>711111111</i>	777777777	3960' GL	39/1 KKB	Lea	<u> </u>
it.	Check A	appropriate Box To India	cate Nature of Notice, Rep	oort of Other Data	
	NOTICE OF IN			BSEQUENT REPORT OF	_
	NOTICE OF IN	TENTION TO:	308	SSEQUENT REPORT OF	•
	_				
PERFORM REMEDIAL	WORK	PLUG AND ABAND	ON REMEDIAL WORK	ALTE	RING CASING
	🗂			Ħ	=
TEMPORARILY ABAND	'°* =		COMMENCE DRILLING OPHS.		AND ABANDONMENT
PULL ON ALTER CASI	ING	CHANGE PLANS	CASING TEST AND CEMENT .		
			OTHER RECOMPLE	etion and stimulation	on X
OTHER					
· · · · · · · · · · · · · · · · · · ·					
17 Describe Propos	ed or Completed On	erations (Clearly state all perti	ent details, and give pertinent date	es including estimated date of	starting any propagat
work) SEE RUL		protections (Greatly state are period	iem actains, and give periment auti	es, metading estimated date of	starting any proposed
•					
5-19-80	MI Johnsto	n WS Unit. Pulled 1	rods and tbg. Perfd 7	7" csg 4590-4619',	4624-4636 ' ,
		650', 51'51 shots.		,	
	and you	oso, si si shees.	•		
			_	_	
5-21-80	Ran 2-7/8''	tbg, pkr, and BP; s	set BP at 4700', pkr 4	4550'. Trtd dwn tb	g through
	csg perfs	4590-4650' w/5100 ga	als 15% NE HCL w/scale	e inhibitor and bal	l sealers.
	000 10	, 3100 80	and In the most with court	- Imilation and bar	r ocurers.
5 00 00		0.7/011 . 1	o.		
5-22-80	Set 150 jt	s 2-7/8" tbg at 464:	3'. Set 2" x 1-1/2" x	ε 20' pmp at 4340'.	MO
	Johnson WS	Unit.			
	· · · · · ·				
		· !!Roturn	to Production"		
		Recuin	to froduction		
				•	
18. I hereby certify	that the information	above is true and complete to th	e best of my knowledge and belief.		
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SICHED/ ALL S.	When The	W. J. Mueller	. Sr. Engineering Spe	ecialist DATE M	ay 29, 1980
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	v Transferod 1				