

NAME OF WELL	
DATE OF COMPLETION	
TYPE OF WELL	
APPROVAL	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding O-104-10-1-1
Effective 4-1-65

API# 30-025-26228

Phillips Petroleum Company

Address	
4001 Penbrook, Room 401, Odessa, Texas 79762	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Condensed Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

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DESIGNATION OF WELL AND LEASE

Lease Name	Well No., Pool Name, including Formation	Kind of Lease	Lease No.
East Vacuum Grayburg/San Andres Unit, Tract 3202	003 Vacuum Grayburg/San Andres	State, Federal or Fee	A-1320
Location			
Unit Letter	B	Feet From The	North Line and 1480 Feet From The East
Line of Section	32	Township	17-S Range 35-E, N.M.M., Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline	P. O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79763	
If well produces oil or fluid, give location of tanks	Unit	Sec.
	J	32
	Top.	Range
	17-S	35-E
Is gas actually connected?	When	
Yes	8-14-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Side Track ☐ Other ☐						
Date of Completion	7-4-79	Date Completion Ready to Produce	8-2-79	Total Depth	4900'	Prod. Depth	4844'
Elevations (RKB, RKB, RT, GR, etc.)	3960' GR 3970' RKB	Name of Producing Formation	Grayburg/San Andres	Top Oil/Gas Pay	4053'	Turning Depth	4395'
Perforations		Depth Casing Shoe					4885'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	354' (Cmt w/675 sx CLH w/2% CaCl ₂ 1/4# sx Flocele. Circ 120 sx cmt)	
8-3/4"	7"	4885' (Preflush w/20 bbls brine & 1300 sx TLW w/12# sx salt, 10% DD, 1/4# sx Flocele & 3#/sx Gelsonite. Tail in w/330 sx CLH w/8#sx salt. Rec 652 sx TLW back to surface. 2-7/8"	

TEST DATA AND UNIFORM FOR ALLOWABLE

Oil Well ☒ Gas Well ☐	(Test must be after recovery of total volume of test oil and must be equal to or exceed a pool allow for this depth or be for full 24 hours)				
Date of New Oil Test	8-10-79	Date of Test	8-13-79	Producing Method (Flow, pump, lift, etc.)	Pump
Length of Test	24 hrs.	Testing Pressure	--	Casing Pressure	--
Actual Flow Units Test	--	Oil Units	10	Water Units	17
				Casing Size	--
				Conn. Size	8

CASING

Actual Flow Units Test	Length of Test	Conn. Size	Gravity of Condensate
Testing Pressure (lb/in ²)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Roper
(Signature)

Senior Reservoir Engineer

(Title)

August 16, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 20 1979**
BY *[Signature]*
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or reworked well, this Commission may require a production of the well to be tested on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells covered by this form.

Fill out only sections I, II, III, and IV for change of ownership. If name of owner, or transporter, or other such change of ownership.