

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API# 30-025-26228

5a. Indicate Type of Lease
State ☒ Lease ☐ Fine ☐

5. State Oil & Gas Lease No.

A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR TO CORK A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of well

UNIT LETTER B 1180 FEET FROM THE North LINE AND 1480 FEET FROM

THE East LINE, SECTION 32 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Name of Lease Holder

East Vacuum Gb/SA Unit
TR 3202

9. Well No.

003

10. Field and Pool, or Village

Vacuum Gb/SA

11. Elevation (Show whether DP, RT, GR, etc.)

3960' GR 3970 RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☒ Total Depth

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-4-79: MI Cactus Drlg. spudded 17-1/2" hole to 356'. Ran 9 jts. 13-3/8" 40# H-40 ST&C csg cmt w/675 sx CL H w/2% CaCl, 1/4# sx Flocele circ. 120 sx cmt. csg set @ 354'. WOC 18 hrs. +.

7-5-79: Tested BOP to 1500# O.K. TOC @ 345'. Drld cmt + 10'. Drld ahead 8-3/4" hole.

7-25-79: Drld 8-3/4 to 4900'. Ran 7" csg 23# K-55 8RD ST&C to 4885'. Preflushed w/20 bbl brine and 1300 sx TLW w/12# sx salt, 10% DD 1/4#/sx Flocele and 3#/sx Gelsonite. Tail in w/330 sx CIH w/8#/sx salt. Bumped plug w/2000# press. Rec 652 sx TLW back to surface. WOC 6-1/2 hrs. Cut 7" & 13-3/8" & N/D BOP's. csg standing full of displaced fluid. Released rig @ 8:00 p.m. Prep to perf.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Mueller* W. J. Mueller

TITLE Sr. Engineering Specialist

DATE July 30, 1979

Orig. Signed by

Jerry Sexton

Dist. 1. Supv.

AUG 1 1979

APPROVED BY

TITLE

DATE