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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API # 30-025-26229

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator 4001 Penbrook, Odessa, TX 79762		
Location of Well UNIT LETTER <u>M</u> <u>1310</u> FEET FROM THE <u>south</u> LINE AND <u>1160</u> FEET FROM THE <u>west</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1565-2
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3328
9. Well No. 002
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3953' GR, 3946' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
C. W. R. Add perforations and stimulation <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-14-81 Set BOP and COOH w/tubing and pump. Perf'd w/1 JSPF @ 4640'-4650', 4612'-4627', 4600'-4605', 4568'-4574', 4552'-4565'; total 49 shots.
- 7-15-81 Treated perms w/6000 gals 15% NeFe HCl w/LST agent and low temp scale inhibitor. Swabbed 8 hours, 2 BO, 136 BW.
- 7-16-81 Swabbed 12 hours, 240 BW, no oil.
- 7-17/19-81 GIH w/2-7/8" tubing w/ Hughes Centralift pump on 2-7/8" tubing set @ 4565'. Pumped 14 hours, no gauge. Pumped 24 hours, 32 BO, 571 BW.
- 7-20-81 Pumped 24 hours, 59 BO, 531 BW.
- 7-21-81 Pumped 24 hours, 52 BO, 614 BW, 177 mcf, GOR: 3404, API Gravity: 37.2, from casing perms 4447'-4650'.

BOP Equip Series 900, 3000# w/1 set pipe rams, 1 set blind rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engineering Specialist</u>	DATE <u>7-23-81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		