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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26229

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1565-2

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Phillips Petroleum Company	
3. Address of Operator		Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
4. Location of Well		UNIT LETTER <u>M</u> LOCATED <u>1310</u> FEET FROM THE <u>South</u> LINE AND <u>1160</u> FEET FROM <u>Lea</u> COUNTY	
THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>17-S</u> RGE. <u>35-E</u>		15. Date Spudded <u>5-18-79</u> 16. Date T.D. Reached <u>6-6-79</u> 17. Date Compl. (Ready to Prod.) <u>6-18-79</u> 18. Elevations (D.F., K.A.B., R.L., GR., etc.) <u>GR 3953'</u> <u>RKB 3946'</u> 19. Elev. Casinghead <u>---</u>	
20. Total Depth <u>4903'</u> 21. Plug Back T.D. <u>4836'</u> 22. If Multiple Compl., How Many <u>---</u> 23. Intervals Drilled By <u>Rotary</u> 24. Intervals Drilled By <u>Rotary</u> 25. Was Directional Survey Made <u>Yes</u>		26. Type Electric and Other Logs Run <u>Schlumberger DLL-RXO-GR-FDC-CNL-CAL</u> 27. Was Well Cored <u>Yes</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#, H-40	362'	17-1/2" (Cmt w/675 sxs Cl H w/2% CaCl ₂ & 1/2#/sx flocele (1st 150 sxs displaced w/50 bbls FW to lower 36' of cmt above shoe. No returns @ surface.)
7"	23#, K-55	4900'	8-5/8" Cmt w/1240 sxs TLW w/12#/gal salt 10% D.D. 1/2#/sx (Flocele tail w/270 sx Cl H w/8#/sx salt & 1/2#/sx Flocele in 1st 145 sx Circ 114 sx TLW.
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Performance Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4447-56' 9' 10 holes 4495-4514' 19' 20 holes		DEPTH INTERVAL	
4460-70' 10' 11 holes 4516-22' 6' 7 holes		AMOUNT AND KIND MATERIAL USED	
4474-76' 2' 3 holes 4536-44' 8' 9 holes		4447-4544 w/7000 gals 28% NE HCl acid 2100 gals (fresh wtr 320# benzoic acid 640# rock salt in (270 gals brine in 3 stages.	
4479-81' 2' 3 holes 4574-84' 10' 11 holes		4574-4600' w/2500 gals NE HCl 28% acid ball seal (in last 1,000 gals.	
4485-87' 2' 3 holes 4588-4600' 12' 13 holes			
4490-93' 3' 4 holes			
33. PRODUCTION			
Date First Production <u>6-26-79</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 6-144" SPM w/2" pmp.</u>	
Date of Test <u>7-2-79</u>		Well Status (Prod. or Shut-in) <u>Prod.</u>	
Hours Tested <u>24</u>	Choke Size <u>---</u>	Prod'n. For Test Period <u>298</u>	Oil - Bbl. <u>274</u>
Flow Tubing Press. <u>---</u>	Casing Pressure <u>---</u>	Gas - MCF <u>99</u>	Water - Bbl. <u>920</u>
Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>---</u>	Gas - MCF <u>---</u>	Water - Bbl. <u>---</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>		Test Witnessed By <u>E.T. Millhollon</u>	
35. List of Attachments <u>Logs furnished direct by Schlumberger.</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W.J. Mueller</u>		TITLE <u>Senior Engineering Specialist</u> DATE <u>July 6, 1979</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in this manner: In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Chinle _____	238'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Anhy _____	1538'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Rustler _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
B. Salt _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Yates _____	2881'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. 7 Rivers _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Queen _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____	4112'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	4445'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____		T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____		T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____		T. _____	T. Permian _____	T. _____
T. Penn. _____		T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____		T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	304	304	Sand Red Bed				
304	360	56	Surface				
360	1638	1278	Red Bed				
1638	2830	1192	Salt Anhy				
2830	3620	790	Anhy				
3620	4118	498	Anhy & Dolo				
4118	4424	306	Anhy & Line				
4424	4563	139	Dolo				

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O.C.D. HOBBS, OFFICE