NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL / GAS
OPERATOR
PRORATION OFFICE

API NO. 30-025-26229

Operator
Phillips Petroleum Company

Address
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner None

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
East Vacuum Grayburg/ San Andres, Tract 3328	002	Vacuum Grayburg/San Andres	State, Federal or Fee State	B-1565-2

Location
Unit Letter M : 1310 Feet From The South Line and 1160 Feet From The West
Line of Section 33 Township 17-S Range 35-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate [ ]
Texas - New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, N.M. 88240

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook Street, Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	33	17-S	35-E	Yes	6-26-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-18-79	6-18-79	4903'	4836'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
GR 3953 RKB 3946'	Grayburg/San Andres	4112'	4493'
Perforations 4447-4588			**Depth Casing Shoe** 4902'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	362'	(cmt w/675 sxs Cl H w/2% CaCl2 & ¼#/sx flocele in lst 150 sxs.
8-5/8"	7"	4900'	(cmt w/1240 sx TLW w/2#/gal salt 10% DD ¼#/sx. circ 114 sx TLW.
(sx flocele tail w/270 sx Cl H w/8#/sx salt & ¼#/sx flocele in lst 145	2-7/8"	4493'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-26-79	7-2-79	Pumping	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	---	---	---
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
	298	99	274

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
July 6, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 12 1979, 19

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

INCLINATION REPORT

OPERATOR Phillips Petroleum Corporation ADDRESS Room 401, Phillips BLDG, Odessa, Texas 79762

LEASE NAME EVGSA Unit 3328 WELL NO. 002 FIELD

LOCATION Section 32, T-17S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
360	1	6.3000	6.3000
738	1 1/4	8.2404	14.5404
1237	1/2	4.3413	18.8817
1330	1/2	.9831	19.8648
1727	3/4	4.9387	24.8035
1931	3/4	2.6724	27.4759
2431	3/4	6.5500	34.0259
2977	1/2	4.7502	38.7761
3459	3/4	6.3142	45.0903
3957	1	8.7150	53.8053
4337	1 1/2	9.9560	63.7613
4455	2	4.1182	67.8795
4900	2 1/2	19.4020	87.2815

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 28th day of June, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

Notary Public in and for the County of Lea, State of New Mexico

SEAL