

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26229

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name East Vacuum Grayburg/ San Andres Unit
2. Name of Operator Phillips Petroleum Company	8. Form of Lease Name East Vacuum Grayburg/San Andres Tract 3328
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 002
4. Location of Well UNIT LETTER M 1310 FEET FROM THE South LINE AND 1160 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Well Unit Vacuum Grayburg/San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3952 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	
OTHER ☐ Total Depth	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-79 Drld 8-3/4" hole 4450' cond hole.

5-30-79 Core #1 4450 to 4510'. Core #2 4510' to 4569'. Core #3 4569' to 4629'.
Core #4 4629' to 4689'. Core #5 4689' to 4749'. Core #6 4749' to 4809'.
Core #7 4809' to 4869'. Core #8 4869' to 4903'.

6-6-79 Reached TD 4903'.

WIH w/D.P. - C & CH. Ran 121 jts 7" csg 23#, K-55 shoe @ 4902'. cmt w/1240 sxs
TLW w/12#/gal. Salt 10% DD 1/4#/sx Flocele, 3#/sx Gilsonite. Tail in w/270 sxs
Class "H" w/8#/sx salt & 1/4#/sx Flocele in first 145 sxs. Displace w/23 Bbl
Acetic acid & 170 Bbls fresh H₂O. Circ 114 sxs TLW. Prep to perf & complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE June 13, 1979

Orig. Signed by
Jerry Sexton
Dist I, Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 15 1979

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API 30-025-26229

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1565-2	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐		7. Unit Agreement Name East Vacuum Grayburg/San Andres Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Grayburg/San Andres Tract 3328
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 002
4. Location of Well UNIT LETTER M 1310 FEET FROM THE South LINE AND 1160 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3952 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-79 Moved Cactus Drilg. Co. rig on loc. & RU - Spudded @ 3:15 PM w/17-1/2" bit. Drld to 360'. Circ. Ran 366' of 13-3/8 csg, set @ 362'. Cemented 675 sx C1 H cmt w/ 2% CaCl₂ & 1/4#/sx Flocele in 1st 150 sx. Displaced w/50 bbls freshwater & leave 36' of cmt above shoe. No cmt returns @ surface-WOC-TOC 24' below GL. Cmt annulus w/5 yds. Redimix of /24'to surface.

5-19-79 WOC total 18 hrs. Cut 13-3/8 csg. NU BOP. WIH test csg. & pipe rams to 1000#. Drld out cmt & shoe. Tested shoe to 600#, ok. Started drlg ahead at 366' w/ 8-1/2" bit.

18. I hereby Certify that the information above is true and complete to the best of my knowledge and belief.

discussed by W. J. Mueller TITLE Senior Engineering Specialist DATE May 22, 1979

Orig. Signed by
Jerry Sexton

MAY 24 1979

APPROVED BY Dist 1, Supv.

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1973

OIL COMPANY