

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26230
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1576
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3229
8. Well No.	005
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>1110'</u> Feet From The <u>SOUTH</u> Line and <u>1290'</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3965' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRAC STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/96 MIRU DA&S WS #291, KILL, BRK DRAIN PLUG, NU BOP & PAN, COOH W/SUB EQMT, SIH W/SCRAPER, Sisd.
11/26/96 PMP BRINE T/KILL, FIN TRIP SCRAPER T/4631', TRIP SANDPMP, TAG @ 4800', CATCH SAMPLES IRON SULFIDE & SAND, GIH W/KILL STRNG, Sisd.
11/29/96 PMP BRINE T/KILL, COOH W/KILL STRNG, MI UNLD & RACK 3-1/2" WS, DMP 120, 5-GAL BKTS GRAVEL, TAG @ 4488', DMP 15 5-GAL BKTS GRAVEL, TAG @ 4458', DMP 9 5-GAL BKTS GRAVEL & 4 5-GAL BKTS 20/40 SAND, Sisd.
12/02/96 TRIP IN W/SINKER BAR & TAG @ 4378', PMP 104 BBL BRINE T/PACK GRAVEL & SAND FILL, TRIP IN W/SINKER BAR TAG @ 4380', TRIP IN W/HYDROSTATIC BAILER & TBG, CLN F/4380' TO 4425', COOH, MIRU TBG TSTRS, PU TST IN HOLE W/PKR & 3-1/2" TBG, RDMO TSTRS, SET PKR @ 4343', LD & TST CSG/TBG ANNUL T/500# OK, PMP 40 BBL, LD TBG, PMP 28 BBLs
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 12-18-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

12/02/96 CONTINUED

12/03/96 W/PRESS GOING F/400# T/900# @ RATE 2.6 T/3 BPM, PRESS DROP F/900# T/0# IN 2 MIN, SISD. MIRU HES & GUARDIAN EQMT, TST LINES, PMP SLICK WTR, ESTAB PI RATE, CALC FLUID EFF FRAC W/200,000# 20/40 OTTAWA SAND IN 35# BORAGEL FLUID AS FOLLOWS: 6000 GALS PAD, 500 GALS W/2 PPG SAND; 7500 GALS PAD; 2000 GALS W/2 PPG SAND; 4000 GALS W/3 PPG SAND; 5000 GALS W/4 PPG SAND; 4800 GALS W/5 PPG SAND; 6667 GALS W/6 PPG SAND; 6500 GALS W/7 PPG SAND; 6625 GALS W/8 PPG SAND; 1550 GALS FLUSH, ISIP 3459# MAX PRESS 6200#, AVG PRESS 5666#, AVG RATE 26 BPM, OPEN UP FLOW BK @ +/-1 BPM UNTIL PRESS DROP T/ +/- 250#, SI, RDMO HES, CONTINUE FLOW BK UNTIL DIED, SI RDMO GUARDIAN, SB/WAIT SAND & FLUID T/FALL, TRIP IN W/SINKER BAR, TAG SAND IN TOP OF PKR, REL PKR, COOH LD 3-1/2" TBG, SISD.

12/04/96 FIN COOH LD 3-1/2" TBG & PKR, RU DAVIS TL REV UNIT, GIH W/NOTCHED COLLAR & TBG, TAG @ 4350', LD SINGLE JTS, GIH TAG @ 4270', RU SWIVEL, BRK CIRC, CO F/4270' - 4451', CIRC CLN, PULL UP ABOVE PERFS, SISD.

12/05/96 CLNOUT F/4451' T/4650', CIRC CLN, PULL UP ABOVE PERFS, SISD.

12/06/96 CIRC T/KILL, TRIP TBG, LD NOTCHED COLLAR, PUT ON BIT, CO F/4650' - 4807', CIRC CLN, PULL UP ABOVE PERFS, SISD.

12/08/96 CIRC T/KILL, CO F/4807' - 4822', CIRC CLN, PULL UP ABOVE PERFS T/4365', RU SWAB W/FL @ 1500', REC 87 BBLs, END FL @ 3000', SISD.

12/09/96 CIRC T/KILL, COOH W/TBG, LD BIT, STD BY/WAIT F/FLAT CABLE & SPLICE, PU GIH W/BULL PLUG, 8 JTS 2-7/8" TBG, CAVINS SAND SEP, SUB PMP, & TBG, SISD DUE T/BAD PLACE IN CABLE.

12/10/96 MAKE CABLE SPLICE, FIN GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH, PMP UP & WORK ON DRIVE, PMP 20 HRS, NO TST.

12/11/96 PMP 24 HRS, NO TST.

12/12/96 PMP 24 HRS, NO TST DUE T/SAT PROBLEMS.

12/13/96 PMP 24 HRS, TST 303 BOPD 370 BWPD 1 MCF 6.0% CO2 (GAS MTR NOT WKING).

12/14/96 MIRU DA&S WS #291, KILL, NU BOP & PAN, COOH W/SUB EQMT, GIH W/SAND PMP, TAG @ 4822', COOH, PU SUB PMP & MTR, GIH, ND PAN & BOP, FLNG UP WH, START PMPG 13 HRS, NO TST.

12/15/96 PMP 24 HRS, NO TST.

12/16/96 RDMO DDU, PMP 24 HRS, TST 313 BOPD 289 BWPD 1 MCF 4.3% CO2 (GAS MTR NOT WKING).

12/17/96 PMP 24 HRS, TST 293 BOPD 250 BWPD 1 MCF 5.8% CO2 (GAS MTR NOT WKNG),
COMPLETE DROP F/REPORT