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NUMBER SAMPLE 201 200 66.5 ÷ 20 7 Q Z 9 6 T 202 195 194 00 197 192 11 (C) (C) 188 187 405 10 10 2 1110日 1110日 1110日 181 180 3.2.5 178 177 176 173 С Сй 4369.0-70.0 4368.0-69.0 4367.0-63.0 4366.0-67.0 4365.0-66.0 ~364.0-65.0 4363,0-64.0 4362.0-63.0 4361.0-62.0 4360.0-61.0 4359.0-60.0 4353.0-59.0 4357.0-50.0 4356.0-57.0 4355.0-56.0 A354.0-55.0 4353.0-54.0 4352.0-53.0 4351.0-52.0 4350+0-51+0 4349.0-50.0 4348.0-49.0 4347.0-48.0 4346.0-47.0 4345.0-46.0 4344.0-45.0 4343.0-44.0 4342.0-43.0 4341.0-42.0 4340.0-41.0 DEPTH PERM, TO WUMIXUM. A 0 • AO•1 0.9 ন ০ • • ≺0**.**1 <0.1 *) • • ି • ନ ; ; ; ; • ; ;-- • • ज ି **.** ଓ ় • • ম ੇ • ਤ 0**.**9 ∧0•1 <0.1 0.7 <0.1 <0.1 ः • 0**.**5 + • © AHN NHN 06 <0.1 <0.1 1 000 ••• •• •• 00 • • 7 1.7 <0.1 ∧ • 1 <0.1 ×0+1 <0**•**1 <0.10 • 1 <°.1 <0.1 0.4 1.7 े. -DEG (MD) 10.9 сч • Л ्र • 0 ¢ • ≎ 6.4 7+5 **∀**•9 রে ১ ল ৩ 10.8 4.4 0 0 0 0 0 0 10.9 ਨ ਹ 010004D N G • • • POR. 년 - * ó • 1 6.6 -----* N * * N H Нe FULL 29.1 11.2 GRAYBURG 20.0 200 10 11.0 14.6 19.4 23.2 26.U 24.7 14.9 314 • 33 12.2 35 + H 51 • 7 20.5 DIAMETER ANALYSIS 16.3 FLUID 19.0 14. 0 14.2 25.7 ÷2+8 °.7 হ * হ 11.7 11.6 OTL 7.8 7.0 ා • ග ્ય • ઇ 62.8 47.0 40.3 46.2 56.9 64.4 78.6 78.5 31.7 63**.**1 76,8 SATS. 34.3 61.6 64.4 81.1 51.9 61.7 60.0 75+1 53:35 65.7 -----67.9 83+6 83.6 74+2 5 + Q O WTR 41.6 71.1 9.4 N.87 200 200 2.37 N N 6 0 2 1 2.87 N+05 ≥. 200 200 000 N + 85 20 00 2.04 20 • S ಸ • ೧೯೭೪ 2.04 2+03 2+01 た ・ の 切 2.84 2+34 2.06 NN 1000 01 H4 2.68 ORA EN 200 200 200 2+02 N N • 10 0 N 0 N $D \equiv N$ DOL,ANHY,SL/V,SL/F,FOSS JOL,ANHY,F,FOSS,STY DOL, ANNY, SLZV, DOL DOL, ANHY, DOL, SL/V DOL*ANHY*F*SLZV*OOL DGL,ANHY,V/F,SL/V,OOL DOL * ANHY * DOL * V/F * SL/V DOL, ANHY, SLIF, STY JOL, ANHY, SLIF, STY DOL ANHY, F, STY DOL, ANHY, SLIF, STY DOL,ANHY,SL/V,STY DOL, ANHY, SLIF, STY JOL, ANHY DOL, ANHY, STY DOL, ANHY, STY DOL, ANHY, SL/V, STY DOL / ANHY / SL/SHY / SL/V DOL, ANHY, STY DOL,ANHY,SL/V,STY DOL, ANHY, SH LAM, STY DOL ANHY, SH LAM, SL/SDY, STY DOL, ANHY, SL/F, STY JOL ANHY, SH LAM, SDY, SL/F, STY DOL'SLIV, SLIF SD,DOL DOL, ANHY, SLZV, FOSS sp, noi DOL,STY SD,DOL,SHY,STY ANALYSTS DESCRIPTION NEFF 3202-11118

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