

**Petroleum Reservoir Engineering**  
DALLAS, TEXAS

PHILLIPS PETROLEUM CO.  
3. VACUUM GRAYBURG S.A. UNIT #3229-505

DATE : 5-6-79  
FORMATION : GRAYBURG

FILE NO : 3202-1118  
ANALYSTS : NEFF

FULL DIAMETER ANALYSIS

SAMPLE NUMBER	DEPTH	PERM. TO AIR (MD)	POE. TO AIR (MD)	FLUID SATS.	GRAIN DEN.	DESCRIPTION
5 265	4452.0-53.0	0.7	0.5	4.8	15.6	DOL, ANHY, U/F
5 266	4453.0-54.0	0.5	0.2	4.5	5.6	DOL, ANHY, U/F
5 267	4454.0-55.0	0.2	<0.1	5.3	14.3	DOL, ANHY, F
5 268	4458.0-59.0	0.3	0.3	4.1	12.9	ANHY, DOL, SNS
5 269	4459.0-60.0	23.	21.	4.8	11.3	DOL, ANHY, SL/F, STY
5 270	4460.0-61.0	3.5	1.3	9.1	31.4	DOL, ANHY, FOSS
5 271	4461.0-62.0	12.	9.2	12.9	27.2	DOL, ANHY, FOSS
5 272	4462.0-63.0	3.8	2.4	9.5	26.5	DOL, ANHY, SL/U, FOSS
5 273	4463.0-64.0	6.0	4.6	14.3	24.8	DOL, ANHY, SL/U, STY
5 274	4464.0-65.0	37.	29.	14.9	19.3	DOL, ANHY, SL/U, COL
5 275	4465.0-66.0	41.0	6.2	14.6	26.9	DOL, ANHY, SL/U, COL
5 276	4466.0-67.0	40.1	4.4	16.4	39.5	DOL, U/ANHY, SL/U
5 277	4467.0-68.0	42.3	4.1	12.8	34.7	DOL, ANHY, SL/U, STY
5 278	4468.0-69.0	13.	13.	17.3	35.4	DOL, ANHY, U, SL/F, FOSS, STY
5 279	4469.0-70.0	26.	23.	12.4	31.0	DOL, ANHY, F, PP, STY
5 280	4470.0-71.0	7.7	7.7	10.0	24.5	DOL, ANHY, SL/F, SL/U, STY
5 281	4471.0-72.0	6.7	6.5	12.9	12.2	DOL, ANHY, U, SL/F, FOSS, STY
5 282	4472.0-73.0	3.9	3.0	13.7	25.8	DOL, ANHY, SL/U, STY
5 283	4473.0-74.0	11.	6.9	14.5	25.6	DOL, ANHY, SL/U, STY
5 284	4474.0-75.0	21.	4.2	15.5	26.5	DOL, ANHY, U/F, U
5 285	4475.0-76.0	24.	17.	15.5	19.2	DOL, ANHY, U, STY
5 286	4476.0-77.0	26.	7.3	13.9	20.6	DOL, ANHY, OGL, PP, STY
5 287	4477.0-78.0	14.	5.6	9.4	25.0	DOL, PP, OGL
5 288	4478.0-79.0	14.	6.7	4.6	30.4	DOL, OGL, PP
5 289	4479.0-80.0	15.0	5.3	7.7	24.2	DOL, ANHY, SL/F, PP
5 290	4480.0-81.0	5.5	4.6	7.6	35.1	DOL, ANHY, SL/F, PP, STY
5 291	4481.0-82.0	4.4	*	10.9	31.3	DOL, ANHY, SL/U, F
5 292	4482.0-83.0	6.9	*	16.1	30.2	DOL, ANHY, F
5 293	4483.0-84.0	5.0	*	13.0	36.4	2.85

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