<b>07 3</b>	These analyses, opinions or interpretations are based on observations and materials supplied by the elient to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitableness of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.	whose exclusiv les, lat, and its nettion with wi	whom, and for fore Laborator or sund in cor	als supplied by the client to whom, and fo omissions excepted); but Core Laborato oil, gas or other mineral well or sand in co	ials supplied b omissions e y oil, gas or ed	ervations and mate Inc. (ail errors and profitableness of an	tions are based on obs of Core Laboratories, proper operations, or ;	These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. (all errors and one store the mineral well or sand in representations, as to the productivity, proper operations, or profitableness of any oil, gas or other mineral well or sand in	These expres
	DOL,ANHY,SHR,F,SL/V,STY	2.76	26.9	36 • 9	11.7		C • N	4010+0-11+0	ې د د د
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		ANALYSIS		DIAMETER	FULL				•
118	FILE ND : 3202-11 ANALYSTS : NEFF		Ĝ	5-6-79 GRAYBURG	** **	DATE 05 FORMATION	:0. UNIT # 3229-005	PETROLEUM C GRAYBURG S.A.	VALLIPS . VACUUM
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